

WEEKLY REPORT

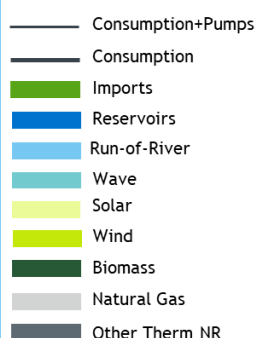
Electricity System

2025

WEEK

32

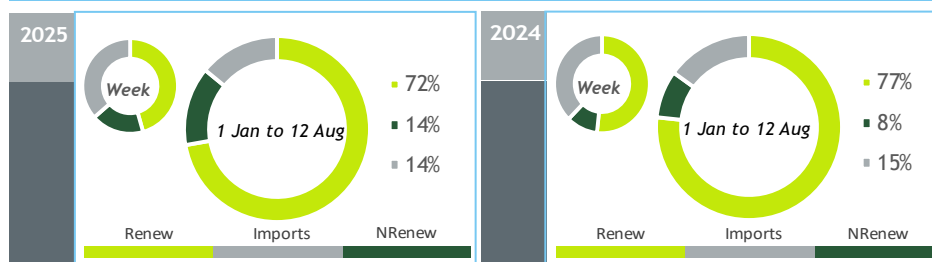
provisional values



GENERATION BALANCE

06 AUG to 12 AUG

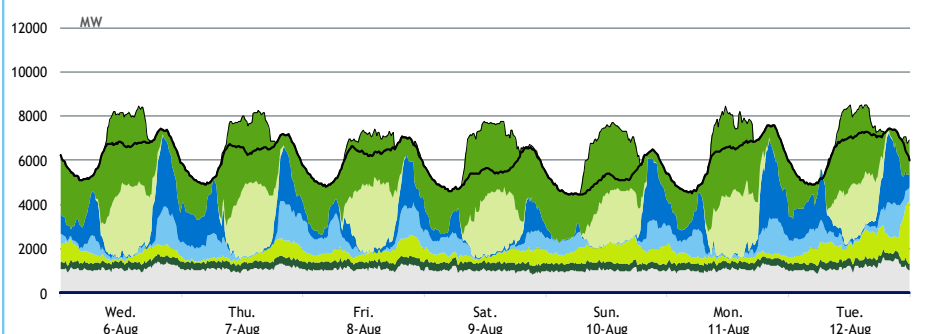
[GWh]	WEEK 32		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 003	45	32 435	2.6%
corrected by temperature	973	30	32 526	1.6%
TOTAL GENERATION	724	59	30 828	4%
THERMAL	239	73	6 221	33%
HYDRO	228	40	12 675	-6%
WIND	85	-75	7 996	-5%
SOLAR	171	21	3 935	26%
WAVE	0	0	0	-
IMPORT BALANCE	370	6	4 645	-4%
PUMPING	91	20	3 039	5%
PEAK LOAD [MW]				
CONSUMPTION	7 592	403	9 381	-4%
day/month/hour	11/08 21.00		15/01 19.45	
GENERATION	7 372	925	11 632	-4%
day/month/hour	12/08 19.15		27/01 19.30	



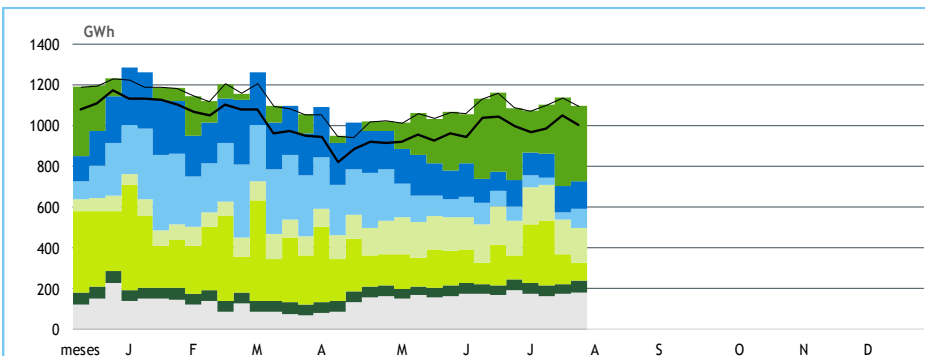
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	92	75	44
RUN-OF-RIVER	92	69	38
RESERVOIRS	-4	2	3
SMALL HYDRO (generation)	3	4	3
HYDRO STORAGE [GWh (% of maximum)]	2 502 (77%)	2 234 (69%)	1 977 (61%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 32

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	152	148	145	132	125	147	154	1 003	4.7%	32 435	2.6%
Renewable Generation	69	69	73	56	59	61	78	463	-7%	23 867	-3%
Reservoirs	13	10	9	2	2	6	12	55	2%	3 787	-21%
Run-of-river	10	15	16	10	10	15	15	91	34%	5 430	3%
Small Hydro	0	1	1	1	0	0	1	3	-22%	1 027	-4%
Wind	10	8	12	10	17	7	21	85	-47%	7 996	-5%
Biomass	8	8	8	9	8	8	8	57	-9%	1 691	-16%
Solar	27	27	26	24	22	25	21	171	14%	3 935	26%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	27	26	26	24	24	26	28	182	77%	4 530	70%
Natural Gas - Combined Cycle	23	22	22	21	21	22	24	154	140%	3 701	143%
Natural Gas - Cogeneration	4	4	4	3	3	3	3	23	-31%	689	-31%
Other Thermal	1	1	1	1	1	1	1	5	7%	140	-3%
Import Balance	57	52	47	63	53	53	45	370	2%	4 645	-4%
Imports (Commercial schedules)	62	57	51	69	62	58	49	408	3%	7 634	-8%
Exports (Commercial schedules)	6	5	4	6	9	5	5	39	17%	2 982	-14%
Pumped Storage Generation	11	12	6	9	11	17	13	78	28%	2 431	4%
Consumption of Pumps	11	12	7	20	22	10	9	91	28%	3 039	5%

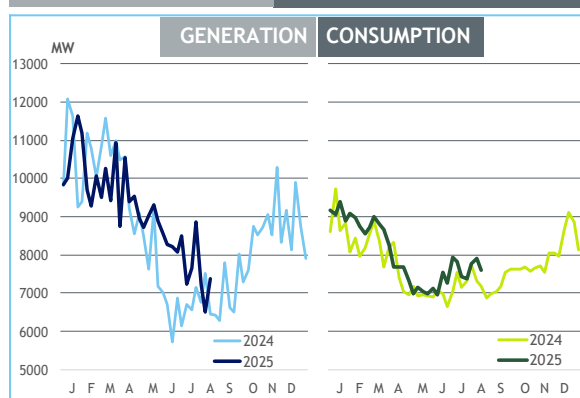
MAXIMUM LOAD [MW]

WEEK 32

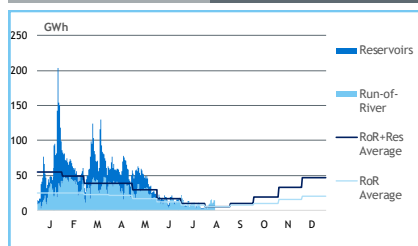
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 592	403	9 381	-4%
GENERATION	7 372	925	11 632	-4%
Hydro	5 165	1 554	6 962	1%
Small Hydro	42	-14	370	-1%
Wind	2 891	-279	5 078	1%
Biomass	368	-33	376	-14%
Solar	3 301	727	3 301	28%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 450	753	2 722	-20%
Natural Gas - Cogeneration	197	-63	223	-35%
Other Thermal	32	0	34	0%
Imports	4 368	389	4 711	3%
Exports	396	396	3 607	2%

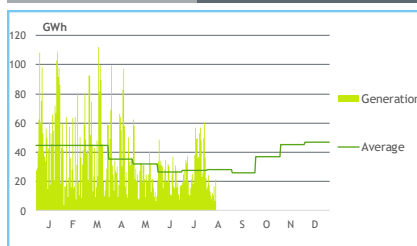
WEEKLY PEAKS



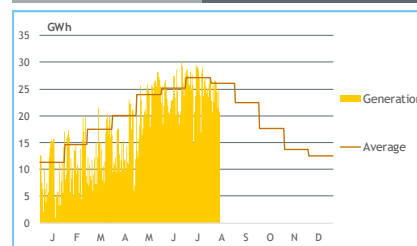
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	10	15	16	9	11	14	15	88
Run-of-River	10	15	16	10	10	15	15	92
Reservoirs	-1	0	-1	-1	0	-1	0	-4
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 554	2 540	2 529	2 532	2 537	2 520	2 502	

STORAGE

