

WEEKLY REPORT

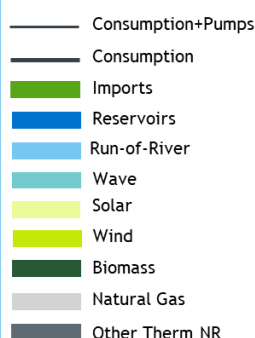
Electricity System

2025

WEEK

21

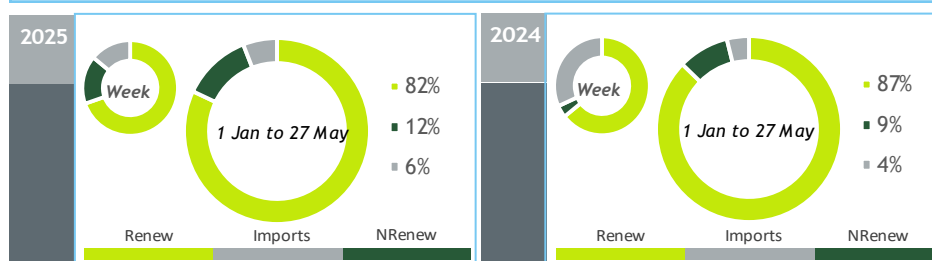
provisional values



GENERATION BALANCE

21 MAY to 27 MAY

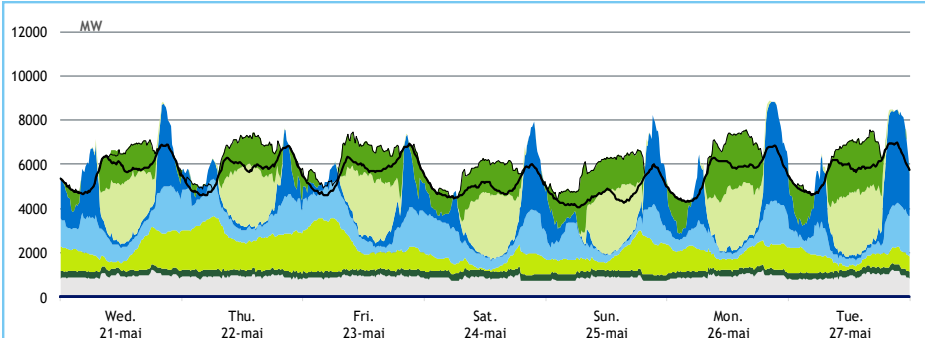
[GWh]	WEEK 21		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	920	6	21 551	1.7%
<i>corrected by temperature</i>	916	2	21 874	0.9%
TOTAL GENERATION	883	176	22 171	-1%
THERMAL	200	99	3 773	16%
HYDRO	333	46	10 285	-7%
WIND	169	-18	6 090	-5%
SOLAR	180	49	2 023	22%
WAVE	0	0	0	-
IMPORT BALANCE	130	-168	1 300	56%
PUMPING	93	2	1 919	-5%
PEAK LOAD [MW]				
CONSUMPTION	6 976	58	9 381	-4%
day/month/hour	27/05 21.15		15/01 19.45	
GENERATION	8 884	1695	11 632	-4%
day/month/hour	26/05 20.00		27/01 19.30	



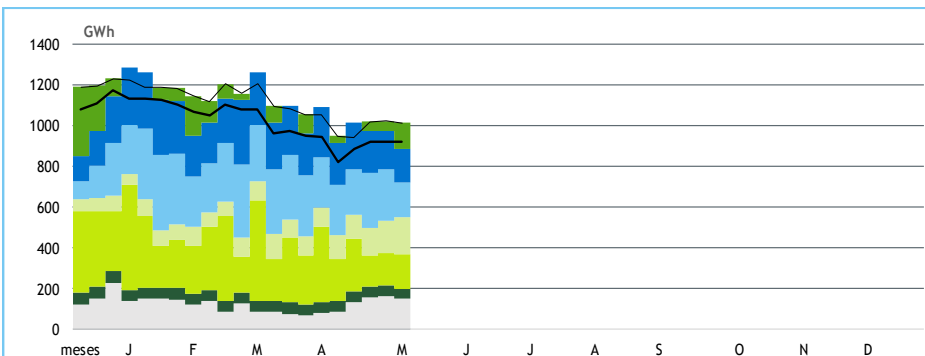
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	244	180	227
RUN-OF-RIVER	144	96	118
RESERVOIRS	75	62	88
SMALL HYDRO (generation)	26	22	22
HYDRO STORAGE [GWh (% of maximum)]	3 010 (93%)	2 874 (88%)	2 364 (73%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 21

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	138	137	137	121	113	135	139	920	0.7%	21 551	1.7%
Renewable Generation	102	105	101	83	82	88	87	646	7%	18 015	-4%
Reservoirs	16	6	9	10	8	14	17	80	-23%	3 213	-20%
Run-of-river	24	22	23	24	16	17	17	143	50%	4 626	5%
Small Hydro	5	4	4	3	3	3	3	26	17%	938	-3%
Wind	24	41	33	13	22	22	16	169	-10%	6 090	-5%
Biomass	7	7	7	8	7	7	7	49	-24%	1 125	-16%
Solar	25	24	26	26	26	25	27	180	37%	2 023	22%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	22	22	20	20	23	22	152	309%	2 648	38%
Natural Gas - Combined Cycle	19	19	19	18	17	20	19	131	>	2 075	76%
Natural Gas - Cogeneration	3	3	2	2	2	2	2	16	-50%	488	-23%
Other Thermal	1	1	1	1	1	1	1	5	104%	86	-15%
Import Balance	9	16	21	19	22	20	23	130	-56%	1 300	56%
Imports (Commercial schedules)	22	23	25	25	30	33	35	193	-44%	3 861	-1%
Exports (Commercial schedules)	13	6	4	6	8	13	12	64	36%	2 544	-17%
Pumped Storage Generation	12	8	8	12	13	16	17	85	27%	1 507	-7%
Consumption of Pumps	8	14	14	12	23	11	10	93	2%	1 919	-5%

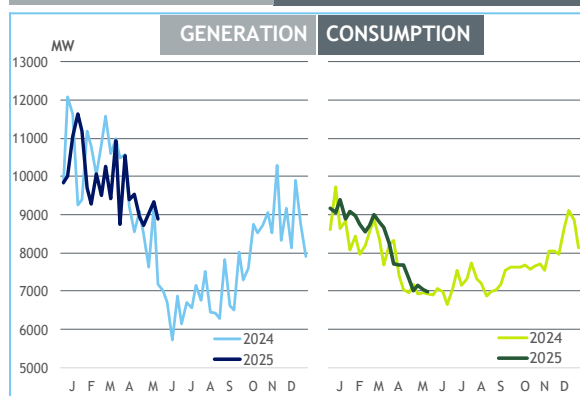
MAXIMUM LOAD [MW]

WEEK 21

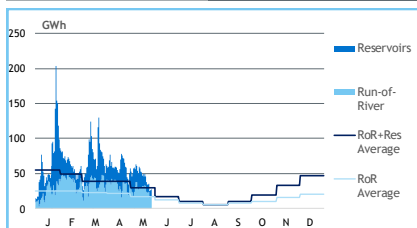
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	6 976	58	9 381	-4%
GENERATION	8 884	1 695	11 632	-4%
Hydro	6 248	1 380	6 962	1%
Small Hydro	235	27	370	-1%
Wind	2 435	242	5 078	1%
Biomass	337	-75	376	-13%
Solar	2 961	537	2 961	22%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 103	471	2 722	-20%
Natural Gas - Cogeneration	155	-112	223	-35%
Other Thermal	34	2	34	0%
Imports	3 129	-683	4 711	3%
Exports	2 276	1 274	3 607	2%

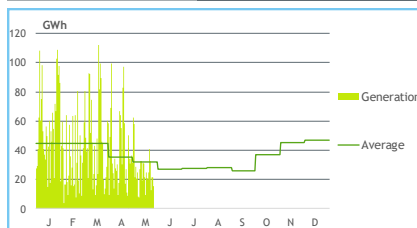
WEEKLY PEAKS



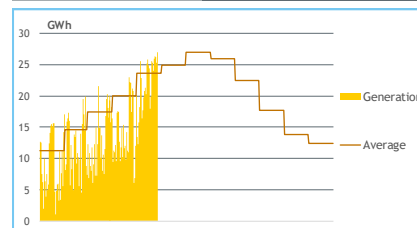
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	37	34	35	35	25	26	27	219
Run-of-River	24	23	23	24	16	17	17	144
Reservoirs	13	12	12	11	9	9	10	75
SPILLAGES	1	1	1	1	1	1	1	5
HYDRO STORAGE	3 019	3 028	3 033	3 033	3 040	3 027	3 010	

STORAGE

