

WEEKLY REPORT

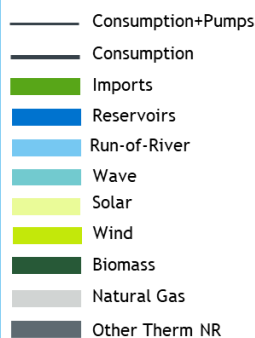
Electricity System

2026

WEEK

38

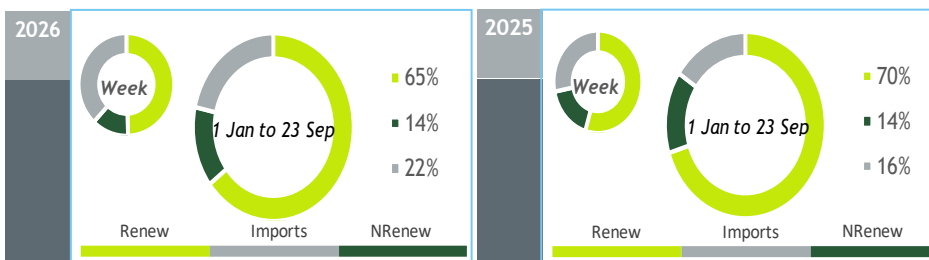
provisional values



GENERATION BALANCE

17 SEP to 23 SEP

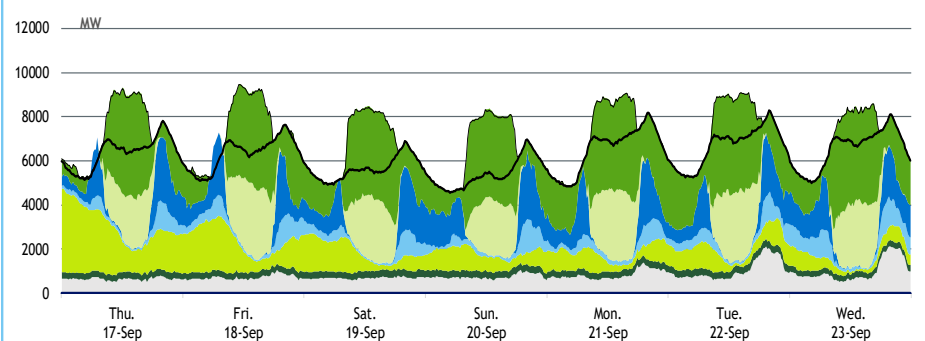
[GWh]	WEEK 38		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 043	65	39 458	3,3%
<i>corrected by temperature</i>	1 013	33	39 374	2,9%
TOTAL GENERATION	762	-59	35 270	-2%
THERMAL	188	-47	7 507	-1%
HYDRO	229	16	13 241	-5%
WIND	174	-58	9 168	-4%
SOLAR	172	30	5 355	10%
WAVE	0	0	0	-
IMPORT BALANCE	414	128	8 725	44%
PUMPING	134	4	4 537	20%
PEAK LOAD [MW]				
CONSUMPTION	8 277	612	10 268	9%
day/month/hour	22/09 19.45		20/01 19.45	
GENERATION	7 281	-539	12 195	5%
day/month/hour	18/09 07.00		26/01 19.30	



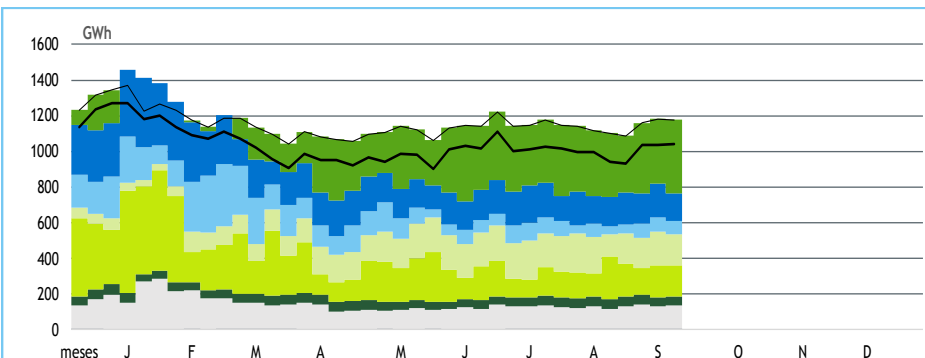
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	91	75	71
RUN-OF-RIVER	73	75	57
RESERVOIRS	15	-2	10
SMALL HYDRO (generation)	3	3	4
HYDRO STORAGE [GWh (% of maximum)]	1 674 (52%)	2 207 (68%)	1 797 (55%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 38

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	153	152	136	130	156	160	157	1 043	6,7%	39 458	3,3%
Renewable Generation	97	90	70	67	72	72	70	538	-3%	26 145	-4%
Reservoirs	8	9	7	9	12	9	12	66	45%	4 483	10%
Run-of-river	9	11	9	9	9	10	15	72	-3%	4 453	-24%
Small Hydro	0	0	0	0	0	0	0	3	-2%	781	-26%
Wind	52	35	22	19	17	18	11	174	-25%	9 168	-4%
Biomass	7	7	8	8	7	8	7	51	-12%	1 906	-5%
Solar	21	27	24	22	27	26	25	172	21%	5 355	10%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	16	17	16	18	20	25	24	136	-22%	5 600	1%
Natural Gas - Combined Cycle	13	15	14	15	17	22	21	116	-20%	4 790	5%
Natural Gas - Cogeneration	2	2	2	3	3	2	2	15	-38%	642	-23%
Other Thermal	1	1	1	1	1	1	1	5	-5%	168	5%
Import Balance	48	53	59	56	69	67	63	414	45%	8 725	44%
Imports (Commercial schedules)	52	59	63	59	69	67	65	435	19%	10 789	14%
Exports (Commercial schedules)	4	6	4	4	1	1	2	22	-72%	2 094	-39%
Pumped Storage Generation	13	13	14	15	10	12	11	88	-3%	3 525	17%
Consumption of Pumps	21	21	24	26	15	16	11	134	3%	4 537	20%

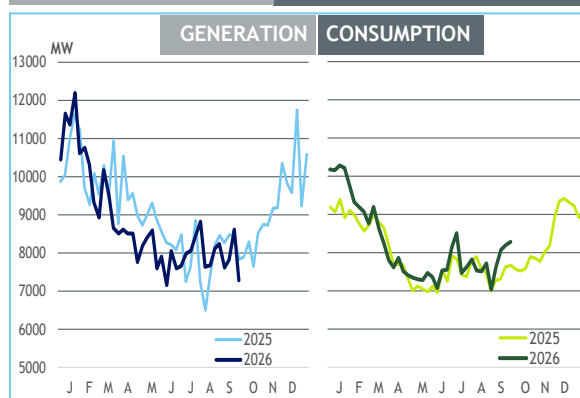
MAXIMUM LOAD [MW]

WEEK 38

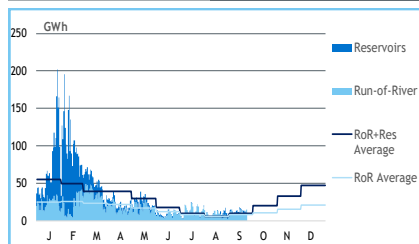
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	8 277	612	10 268	9%
GENERATION	7 281	-539	12 195	5%
Hydro	4 559	-739	6 572	-6%
Small Hydro	34	2	363	-2%
Wind	3 797	261	4 876	-4%
Biomass	340	-39	377	-1%
Solar	3 349	113	3 820	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 019	376	2 406	-12%
Natural Gas - Cogeneration	137	-61	212	-7%
Other Thermal	30	0	32	0%
Imports	4 849	428	5 639	20%
Exports	1 308	-200	3 893	8%

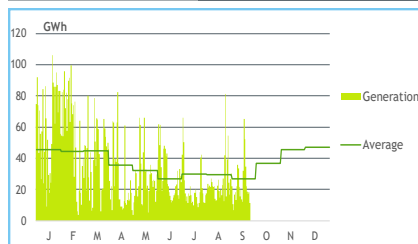
WEEKLY PEAKS



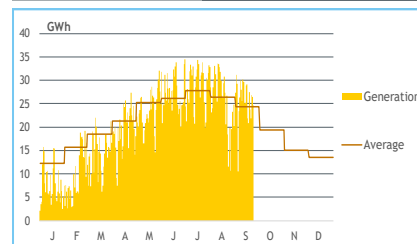
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	9	14	13	13	11	13	15	88
Run-of-River	9	11	9	9	9	10	15	73
Reservoirs	1	3	4	4	2	3	0	15
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	1 718	1 713	1 712	1 709	1 698	1 691	1 674	

STORAGE

