

# WEEKLY REPORT

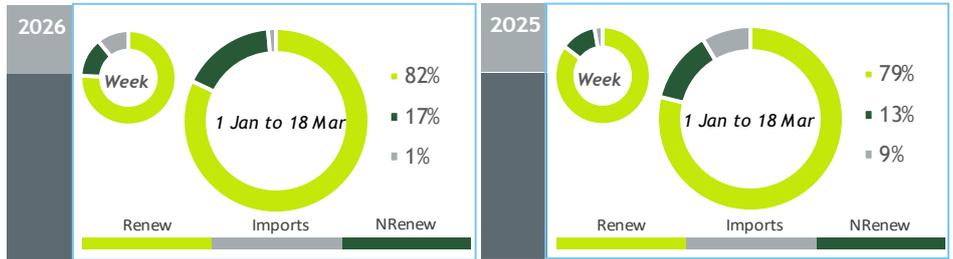
## Electricity System

### GENERATION BALANCE

12 MAR to 18 MAR

[GWh]	WEEK 11		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 077	-3	12 800	5.1%
<i>corrected by temperature</i>	1 073	18	12 963	3.9%
TOTAL GENERATION	1 075	-56	13 514	13%
THERMAL	200	22	2 692	25%
HYDRO	423	-258	5 819	6%
WIND	351	175	4 243	20%
SOLAR	101	5	761	-7%
WAVE	0	0	0	-
IMPORT BALANCE	121	92	181	-83%
PUMPING	119	39	895	3%
<b>PEAK LOAD [MW]</b>				
CONSUMPTION	8 616	-177	10 249	9%
day/month/hour	12/03 19.45		20/01 19.45	
GENERATION	9 631	190	12 205	5%
day/month/hour	17/03 06.30		26/01 19.30	

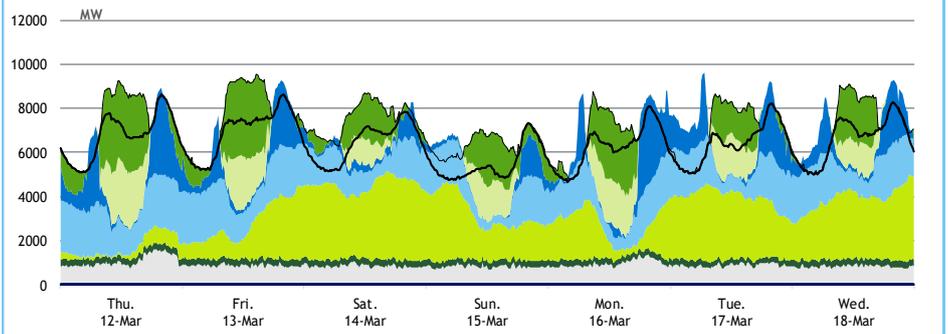
Values referred to net generation



### HYDRAULICITY

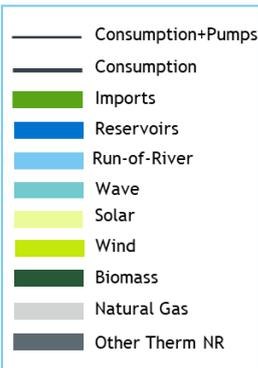
WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	393	604	304
RUN-OF-RIVER	239	306	162
RESERVOIRS	117	244	110
SMALL HYDRO (generation)	37	54	31
<b>HYDRO STORAGE [GWh (% of maximum)]</b>	3 019 (93%)	2 548 (78%)	2 267 (70%)

### LOAD DIAGRAMS



# 2026 WEEK 11

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 11**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	<b>162</b>	<b>167</b>	<b>155</b>	<b>132</b>	<b>150</b>	<b>154</b>	<b>159</b>	<b>1 077</b>	<b>-0.3%</b>	<b>12 800</b>	<b>5.1%</b>
<b>Renewable Generation</b>	<b>102</b>	<b>121</b>	<b>136</b>	<b>110</b>	<b>108</b>	<b>135</b>	<b>136</b>	<b>848</b>	<b>-7%</b>	<b>10 684</b>	<b>10%</b>
Reservoirs	18	12	7	3	13	9	11	72	-69%	2 617	41%
Run-of-river	42	40	27	28	30	33	36	237	-22%	1 992	-18%
Small Hydro	6	6	5	5	5	5	5	37	-32%	529	5%
Wind	8	39	81	52	36	67	67	351	99%	4 243	20%
Biomass	7	7	7	7	7	6	7	49	1%	541	-8%
Solar	20	16	8	14	18	14	10	101	5%	761	-7%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	<b>26</b>	<b>21</b>	<b>20</b>	<b>20</b>	<b>23</b>	<b>21</b>	<b>20</b>	<b>151</b>	<b>17%</b>	<b>2 150</b>	<b>37%</b>
Natural Gas - Combined Cycle	23	18	18	17	21	19	17	134	34%	1 893	52%
Natural Gas - Cogeneration	2	2	2	1	2	2	2	12	-56%	207	-25%
Other Thermal	1	1	1	1	1	1	1	5	128%	50	3%
<b>Import Balance</b>	<b>36</b>	<b>30</b>	<b>20</b>	<b>17</b>	<b>16</b>	<b>-3</b>	<b>5</b>	<b>121</b>	<b>309%</b>	<b>181</b>	<b>-83%</b>
Imports (Commercial schedules)	40	36	22	23	29	18	19	187	13%	1 307	-42%
Exports (Commercial schedules)	4	6	2	6	13	21	14	66	-51%	1 130	-7%
<b>Pumped Storage Generation</b>	<b>13</b>	<b>11</b>	<b>3</b>	<b>6</b>	<b>15</b>	<b>16</b>	<b>12</b>	<b>76</b>	<b>-14%</b>	<b>680</b>	<b>-1%</b>
<b>Consumption of Pumps</b>	<b>15</b>	<b>17</b>	<b>25</b>	<b>21</b>	<b>12</b>	<b>16</b>	<b>13</b>	<b>119</b>	<b>49%</b>	<b>895</b>	<b>3%</b>

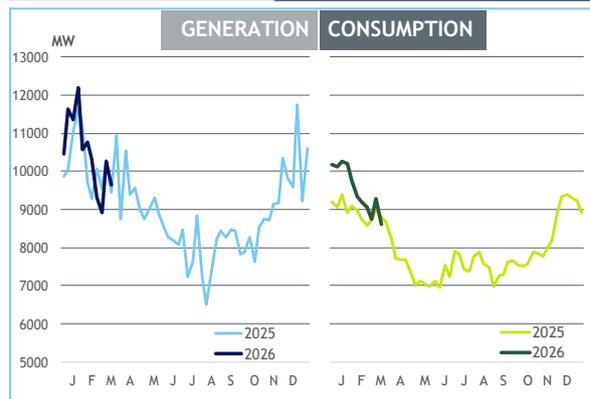
**MAXIMUM LOAD [MW]**

**WEEK 11**

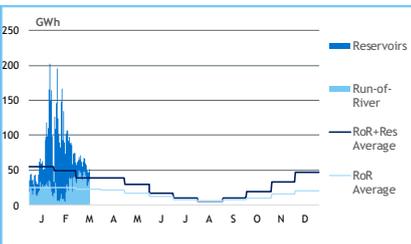
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	<b>8 616</b>	<b>-177</b>	<b>10 249</b>	<b>9%</b>
<b>GENERATION</b>	<b>9 631</b>	<b>190</b>	<b>12 205</b>	<b>5%</b>
Hydro	6 113	-2	6 572	-6%
Small Hydro	296	-68	365	-1%
Wind	3 986	738	4 877	-3%
Biomass	316	7	381	4%
Solar	2 696	-115	2 981	5%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 520	-27	2 406	-12%
Natural Gas - Cogeneration	80	-134	203	-9%
Other Thermal	34	17	34	-1%
Imports	3 587	34	4 616	-2%
Exports	3 893	861	3 893	18%

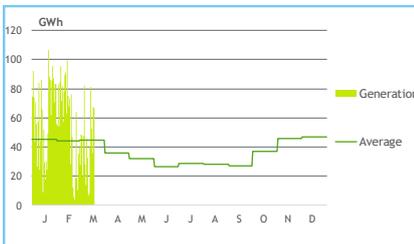
**WEEKLY PEAKS**



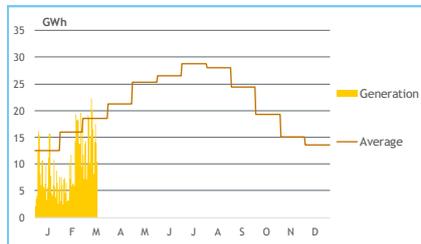
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	<b>59</b>	<b>58</b>	<b>49</b>	<b>45</b>	<b>46</b>	<b>47</b>	<b>51</b>	<b>356</b>
Run-of-River	43	40	27	28	30	34	36	239
Reservoirs	17	17	22	17	16	14	15	117
<b>SPILLAGES</b>	<b>2</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>11</b>
<b>HYDRO STORAGE</b>	<b>2 962</b>	<b>2 968</b>	<b>2 999</b>	<b>3 022</b>	<b>3 019</b>	<b>3 018</b>	<b>3 019</b>	

**STORAGE**

