

WEEKLY REPORT

Electricity System

2026

WEEK

40

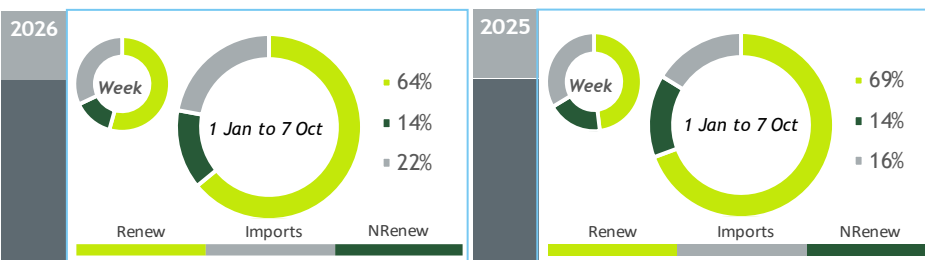
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

01 OCT to 07 OCT

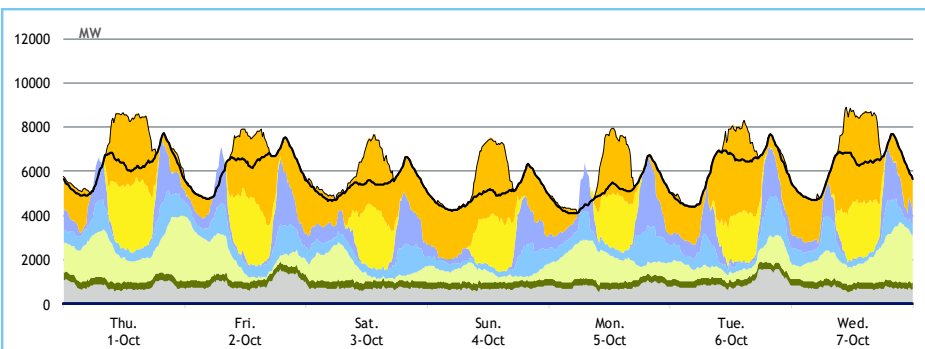
[GWh]	WEEK 40		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	960	-6	41 447	3,3%
<i>corrected by temperature</i>	946	-12	41 321	2,8%
TOTAL GENERATION	736	-19	36 783	-2%
THERMAL	188	-47	7 897	-2%
HYDRO	244	19	13 744	-5%
WIND	165	18	9 530	-4%
SOLAR	138	-9	5 613	9%
WAVE	0	0	0	-
IMPORT BALANCE	316	-14	9 391	42%
PUMPING	92	-28	4 727	17%
PEAK LOAD [MW]				
CONSUMPTION	7 726	199	10 265	9%
day/month/hour	01/10 19.45		20/01 19.45	
GENERATION	7 358	-926	12 185	5%
day/month/hour	01/10 19.15		26/01 19.30	



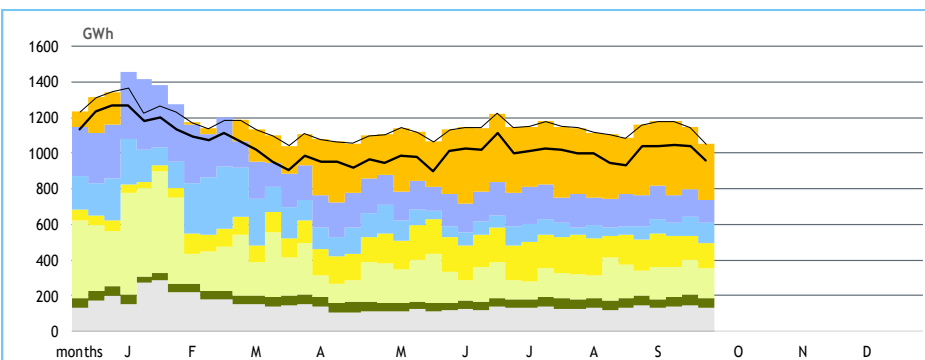
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	137	78	150
RUN-OF-RIVER	116	77	72
RESERVOIRS	18	-2	66
SMALL HYDRO (generation)	3	3	12
HYDRO STORAGE [GWh (% of maximum)]	1 551 (48%)	2 088 (64%)	1 717 (53%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 40

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	147	147	130	120	122	145	147	960	-0,6%	41 447	3,3%
Renewable Generation	95	83	69	55	82	72	80	536	13%	27 237	-4%
Reservoirs	4	11	11	5	11	14	6	61	26%	4 621	11%
Run-of-river	19	18	15	12	19	18	16	115	51%	4 670	-22%
Small Hydro	0	0	0	0	0	0	0	3	0%	786	-25%
Wind	39	25	17	12	26	16	32	165	12%	9 530	-4%
Biomass	8	8	8	7	7	7	7	53	3%	2 017	-5%
Solar	25	21	19	19	18	17	20	138	-6%	5 613	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	19	22	17	17	19	24	17	135	-26%	5 880	0%
Natural Gas - Combined Cycle	16	19	14	14	16	21	14	113	-25%	5 028	4%
Natural Gas - Cogeneration	3	3	3	2	2	3	3	18	-33%	676	-24%
Other Thermal	1	1	1	0	0	0	0	3	-27%	176	4%
Import Balance	39	40	48	55	26	52	56	316	-4%	9 391	42%
Imports (Commercial schedules)	45	45	53	59	32	56	60	350	-9%	11 507	13%
Exports (Commercial schedules)	7	5	4	4	6	4	4	35	-37%	2 148	-39%
Pumped Storage Generation	13	10	7	9	10	6	10	65	-34%	3 667	14%
Consumption of Pumps	19	8	12	14	15	8	15	92	-23%	4 727	17%

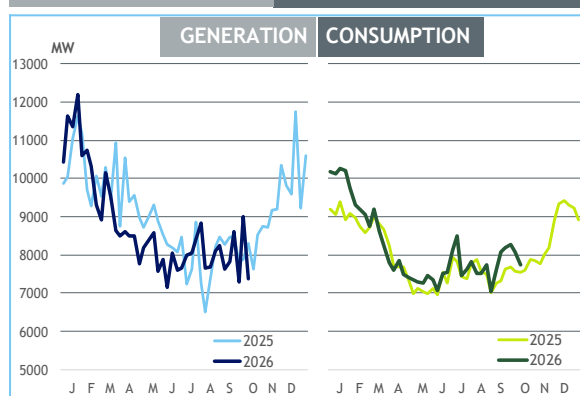
MAXIMUM LOAD [MW]

WEEK 40

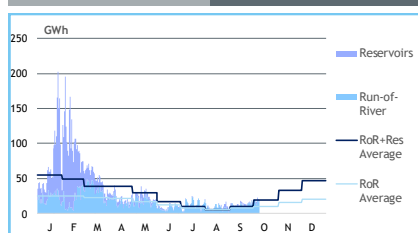
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 726	199	10 265	9%
GENERATION	7 358	-926	12 185	5%
Hydro	4 829	-675	6 572	-6%
Small Hydro	44	12	363	-2%
Wind	2 953	207	4 876	-4%
Biomass	346	-11	377	-1%
Solar	3 269	236	3 842	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 477	-24	2 406	-12%
Natural Gas - Cogeneration	133	-72	212	-7%
Other Thermal	30	0	32	0%
Imports	4 808	533	5 639	20%
Exports	1 925	-824	3 893	8%

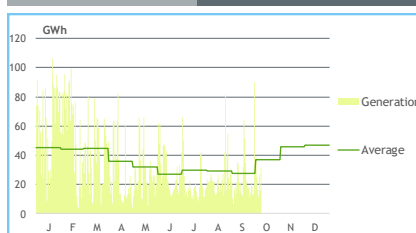
WEEKLY PEAKS



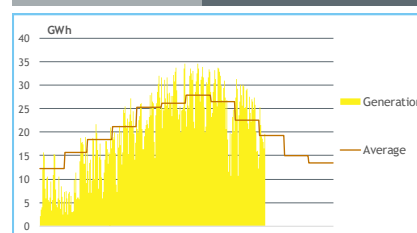
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	21	18	17	17	22	21	19	135
Run-of-River	19	18	15	12	19	18	16	116
Reservoirs	2	0	2	5	3	3	3	18
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	1 596	1 582	1 573	1 573	1 564	1 553	1 551	

STORAGE

