WEEKLY REPORT
Electricity System

2026
WEEK
44

provisional values

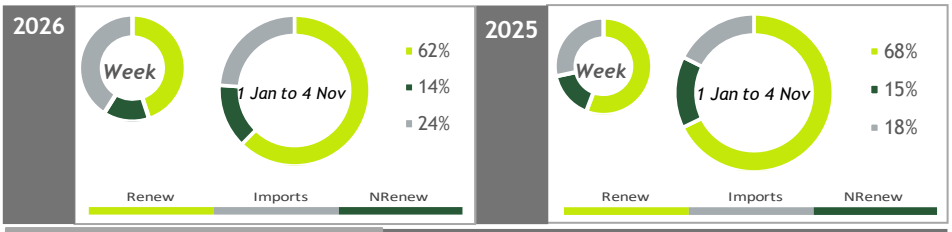
Consumption+Pumps
Consumption
Imports
Reservoirs
Run-of-River
Wave
Solar
Wind
Biomass
Natural Gas
Other Therm NR

GENERATION BALANCE

29 OCT to 04 NOV

Values referred to net generation

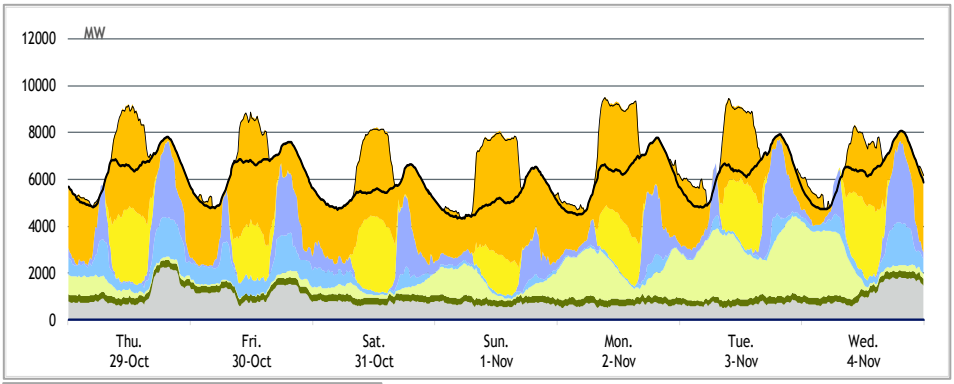
[GWh]	WEEK 44 2026	WEEK 44 26-25	YEAR 2026	YEAR 26/25
CONSUMPTION	1 006	11	45 394	3,0%
corrected by temperature	*1 023*	*11*	*45 283*	*2,5%*
TOTAL GENERATION	702	-116	39 502	-3%
THERMAL	194	-22	8 624	-4%
HYDRO	217	5	14 524	-5%
WIND	159	-157	10 220	-6%
SOLAR	131	59	6 134	10%
WAVE	0	0	0	-
IMPORT BALANCE	426	137	11 091	41%
PUMPING	122	9	5 199	17%
PEAK LOAD [MW]				
CONSUMPTION	8 066	309	10 265	9%
day/month/hour	04/11 19.15		20/01 19.45	
GENERATION	7 716	-1007	12 187	5%
day/month/hour	03/11 19.30		26/01 19.30	



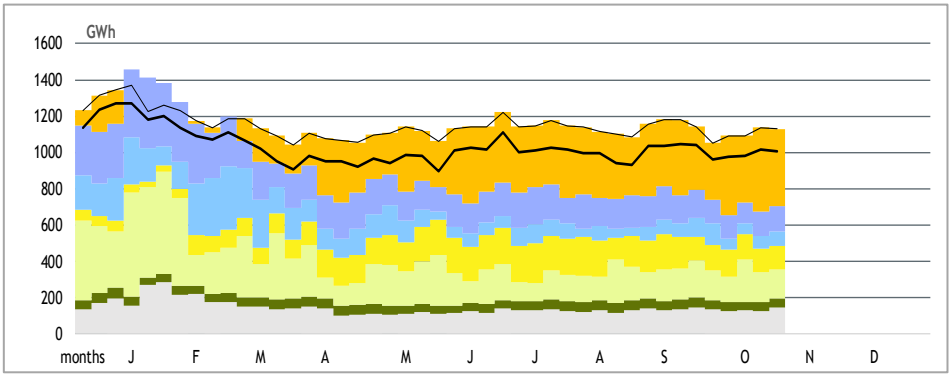
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	85	190	211
RUN-OF-RIVER	80	66	93
RESERVOIRS	2	108	98
SMALL HYDRO (generation)	2	17	20
HYDRO STORAGE [GWh (% of maximum)]	1 412 (43%)	2 019 (62%)	1 691 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 44 | YEAR

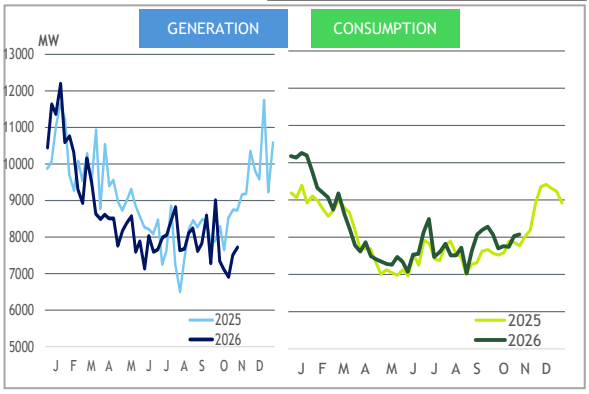
	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	**152**	**151**	**132**	**123**	**147**	**151**	**150**	**1 006**	**1,1%**	**45 394**	**3,0%**
Renewable Generation	**67**	**57**	**53**	**41**	**65**	**98**	**84**	**466**	**-18%**	**28 957**	**-5%**
Reservoirs	7	10	6	1	2	10	9	45	0%	4 661	7%
Run-of-river	20	22	9	3	4	5	16	80	23%	4 932	-21%
Small Hydro	0	0	0	0	0	0	0	2	-86%	795	-27%
Wind	9	3	8	17	34	57	30	159	-50%	10 220	-6%
Biomass	7	7	7	7	7	7	7	49	-10%	2 215	-5%
Solar	22	15	23	13	17	19	22	131	80%	6 134	10%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	**27**	**27**	**18**	**16**	**15**	**16**	**27**	**146**	**-10%**	**6 409**	**-3%**
Natural Gas - Combined Cycle	24	24	15	14	13	14	25	128	-10%	5 479	0%
Natural Gas - Cogeneration	3	3	3	3	2	2	2	17	5%	750	-22%
Other Thermal	0	0	0	0	0	0	0	1	-81%	180	-2%
Import Balance	56	68	65	79	76	46	37	**426**	**47%**	**11 091**	**41%**
Imports (Commercial schedules)	60	68	67	81	78	50	42	447	40%	13 292	15%
Exports (Commercial schedules)	4	1	2	2	3	5	6	22	-29%	2 238	-39%
Pumped Storage Generation	16	10	12	11	15	13	14	**90**	**6%**	**4 136**	17%
Consumption of Pumps	14	10	16	24	24	22	12	**122**	**8%**	**5 199**	17%

MAXIMUM LOAD [MW]

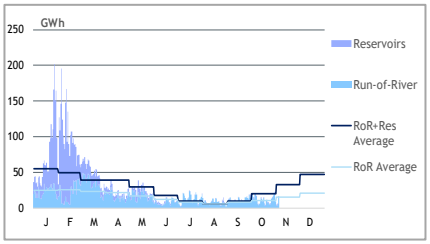
WEEK 44 | YEAR

	2026	26-25	2026	26/25
CONSUMPTION	**8 066**	**309**	**10 265**	**9%**
GENERATION	**7 716**	**-1 007**	**12 187**	**5%**
Hydro	5 250	379	6 572	-6%
Small Hydro	38	-162	363	-2%
Wind	3 338	-1 387	4 890	-4%
Biomass	311	-50	377	-1%
Solar	3 227	511	3 811	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 138	906	2 406	-12%
Natural Gas - Cogeneration	142	-20	211	-7%
Other Thermal	10	-20	32	0%
Imports	5 860	1 933	5 860	24%
Exports	835	-849	3 893	8%

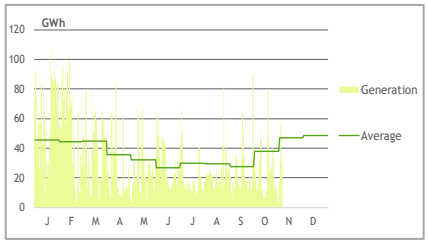
WEEKLY PEAKS



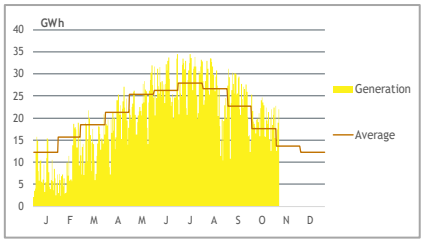
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	21	22	8	4	5	7	15	82
Run-of-River	21	22	9	3	4	5	17	80
Reservoirs	0	1	-1	1	1	2	-2	2
SPILLAGES	0	0	0	1	1	1	1	4
HYDRO STORAGE	1 442	1 431	1 425	1 432	1 434	1 428	1 412	

STORAGE

