

WEEKLY REPORT

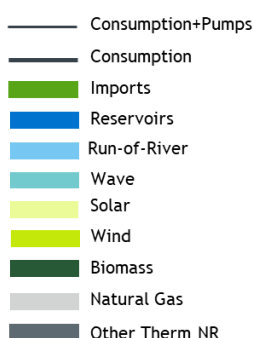
Electricity System

2025

WEEK

36

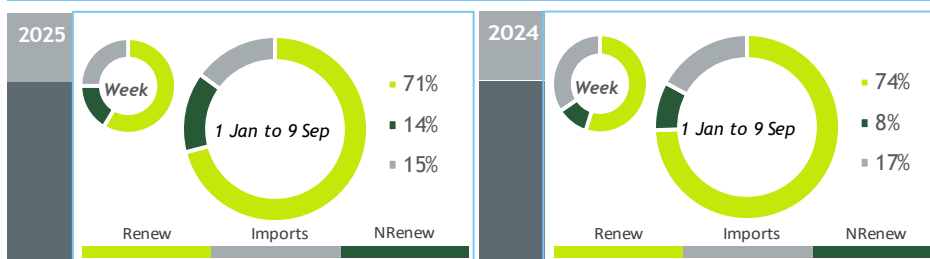
provisional values



GENERATION BALANCE

03 SEP to 09 SEP

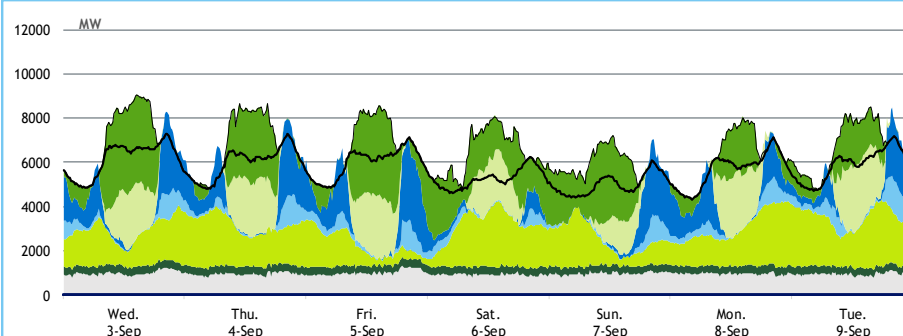
[GWh]	WEEK 36		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	959	22	36 188	2.6%
<i>corrected by temperature</i>	974	15	36 262	1.6%
TOTAL GENERATION	845	147	34 189	6%
THERMAL	222	55	7 117	34%
HYDRO	203	40	13 512	-4%
WIND	278	44	9 008	-2%
SOLAR	141	9	4 552	23%
WAVE	0	0	0	-
IMPORT BALANCE	245	-83	5 524	-10%
PUMPING	132	42	3 526	9%
PEAK LOAD [MW]				
CONSUMPTION	7 298	128	9 381	-4%
day/month/hour	03/09 20.15		15/01 19.45	
GENERATION	8 463	1843	11 632	-4%
day/month/hour	09/09 19.45		27/01 19.30	



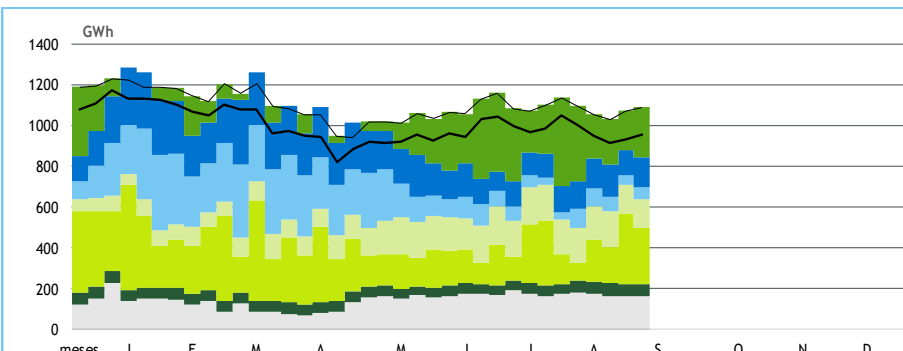
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	57	51	71
RUN-OF-RIVER	55	46	57
RESERVOIRS	-1	2	10
SMALL HYDRO (generation)	3	3	4
HYDRO STORAGE [GWh (% of maximum)]	2 287 (70%)	2 034 (63%)	1 816 (56%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 36

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	148	144	144	126	120	136	141	959	2.4%	36 188	2.6%
Renewable Generation	80	91	78	79	59	88	102	577	10%	26 190	-2%
Reservoirs	5	6	16	0	3	6	4	39	-14%	3 983	-20%
Run-of-river	7	7	8	5	6	8	12	54	18%	5 678	4%
Small Hydro	0	1	1	0	0	0	0	3	8%	1 042	-4%
Wind	38	46	22	46	31	42	53	278	19%	9 008	-2%
Biomass	9	9	9	9	8	8	8	60	-5%	1 926	-16%
Solar	20	22	23	19	11	22	24	141	7%	4 552	23%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	24	23	24	22	23	23	23	162	57%	5 191	71%
Natural Gas - Combined Cycle	20	19	20	19	20	20	19	138	95%	4 265	142%
Natural Gas - Cogeneration	3	3	3	3	2	3	3	19	-33%	765	-31%
Other Thermal	1	1	1	1	1	1	1	5	12%	160	-3%
Import Balance	42	29	41	47	44	21	21	245	-25%	5 524	-10%
Imports (Commercial schedules)	51	42	48	63	51	28	32	315	-13%	8 784	-10%
Exports (Commercial schedules)	10	13	7	16	7	8	12	72	113%	3 257	-11%
Pumped Storage Generation	20	20	15	6	15	17	14	107	54%	2 809	8%
Consumption of Pumps	18	19	15	27	22	13	19	132	46%	3 526	9%

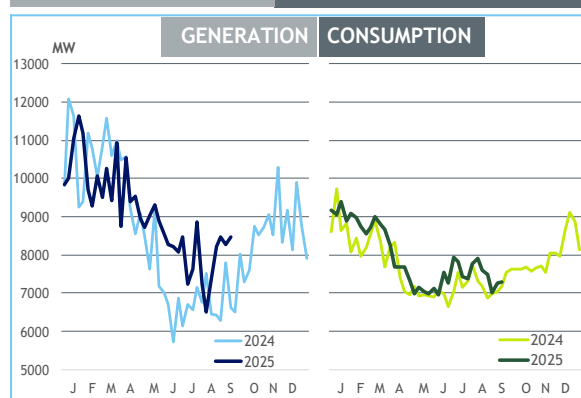
MAXIMUM LOAD [MW]

WEEK 36

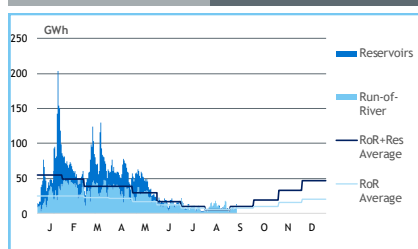
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 298	128	9 381	-4%
GENERATION	8 463	1 843	11 632	-4%
Hydro	5 072	1 585	6 962	1%
Small Hydro	36	-1	370	-1%
Wind	3 005	200	5 078	1%
Biomass	386	-24	386	-11%
Solar	2 992	533	3 295	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 160	350	2 722	-20%
Natural Gas - Cogeneration	169	-50	223	-35%
Other Thermal	32	-2	34	0%
Imports	4 156	-257	4 711	3%
Exports	1 415	1 092	3 607	2%

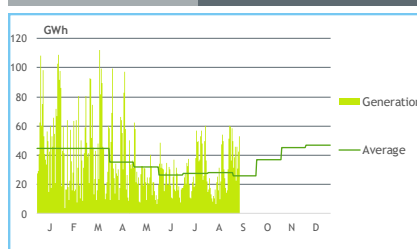
WEEKLY PEAKS



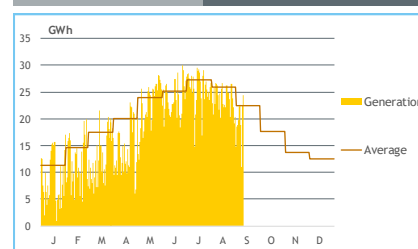
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	7	8	10	4	7	5	12	54
Run-of-River	8	8	9	5	6	8	12	55
Reservoirs	0	0	1	-1	1	-3	0	-1
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 321	2 311	2 292	2 306	2 307	2 290	2 287	

STORAGE

