

WEEKLY REPORT

Electricity System

2025

WEEK

42

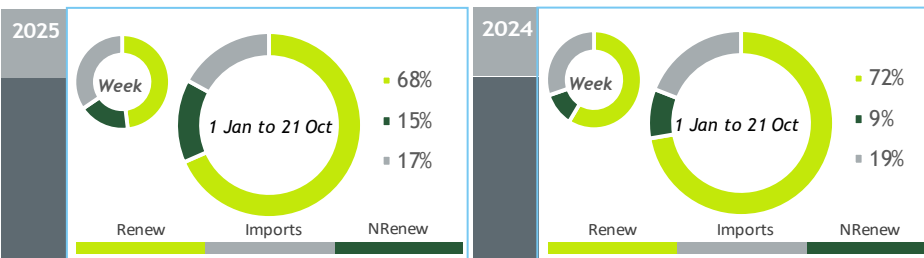
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

15 OCT to 21 OCT

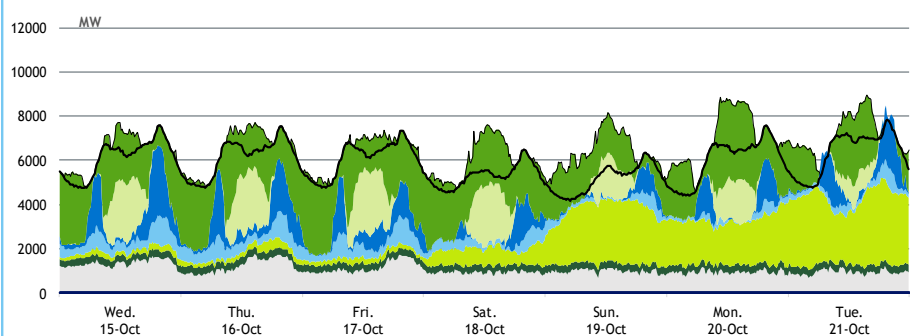
[GWh]	WEEK 42		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	987	19	42 070	2.4%
<i>corrected by temperature</i>	990	17	42 147	1.6%
TOTAL GENERATION	740	-28	38 987	6%
THERMAL	236	76	8 501	37%
HYDRO	179	-121	14 793	-5%
WIND	217	-20	10 284	-6%
SOLAR	108	36	5 409	28%
WAVE	0	0	0	-
IMPORT BALANCE	357	58	7 311	-8%
PUMPING	109	11	4 227	11%
PEAK LOAD [MW]				
CONSUMPTION	7 844	279	9 381	-4%
day/month/hour	21/10 19.30		15/01 19.45	
GENERATION	8 479	-45	11 640	-4%
day/month/hour	21/10 19.15		27/01 19.30	



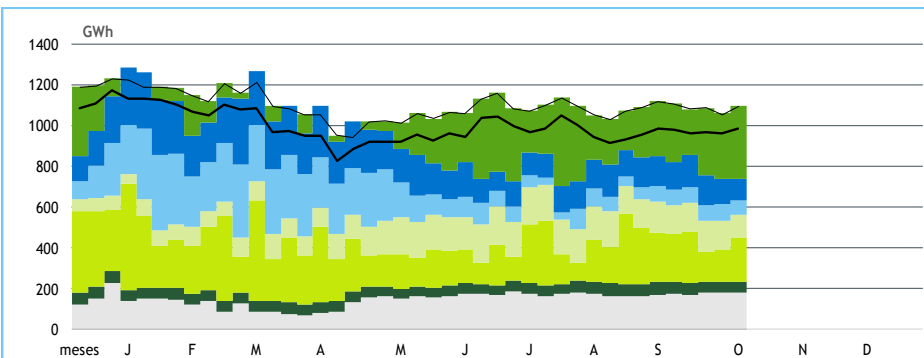
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	79	266	150
RUN-OF-RIVER	68	112	72
RESERVOIRS	8	121	66
SMALL HYDRO (generation)	3	33	12
HYDRO STORAGE [GWh (% of maximum)]	2 011 (62%)	2 178 (67%)	1 645 (51%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 42

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	146	147	146	127	124	144	153	987	1.9%	42 070	2.4%
Renewable Generation	59	61	60	56	87	76	98	498	-15%	29 389	-3%
Reservoirs	14	13	13	3	1	0	2	46	-44%	4 253	-20%
Run-of-river	14	14	14	9	6	4	7	67	-39%	6 125	2%
Small Hydro	0	0	0	0	0	1	1	3	-89%	1 059	-10%
Wind	5	6	5	18	60	49	73	217	-8%	10 284	-6%
Biomass	8	8	8	8	8	8	8	56	13%	2 259	-13%
Solar	18	18	20	19	12	14	7	108	49%	5 409	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	32	29	28	22	24	22	23	180	63%	6 241	73%
Natural Gas - Combined Cycle	29	26	25	20	22	20	20	163	109%	5 160	141%
Natural Gas - Cogeneration	2	2	2	2	1	2	2	14	-51%	895	-30%
Other Thermal	1	1	1	0	0	1	1	3	-32%	186	-3%
Import Balance	53	57	59	59	37	57	35	357	19%	7 311	-8%
Imports (Commercial schedules)	57	63	70	65	42	60	42	398	15%	10 900	-8%
Exports (Commercial schedules)	4	6	11	6	5	3	6	42	-11%	3 592	-8%
Pumped Storage Generation	9	8	5	7	5	12	16	62	-15%	3 357	9%
Consumption of Pumps	7	8	6	17	29	23	19	109	11%	4 227	11%

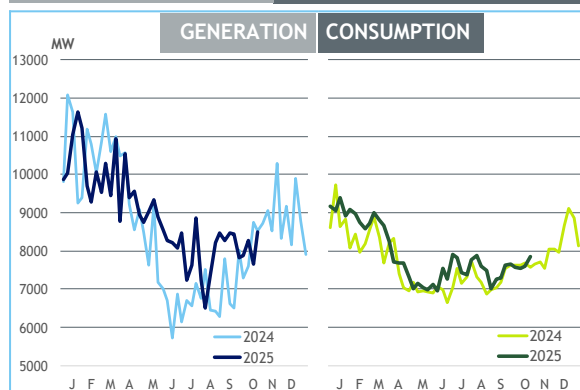
MAXIMUM LOAD [MW]

WEEK 42

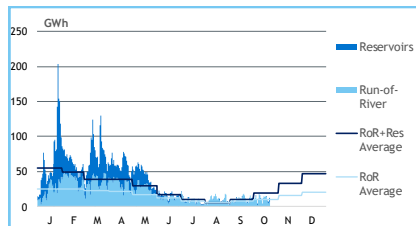
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 844	279	9 381	-4%
GENERATION	8 479	-45	11 640	-4%
Hydro	4 473	-1 109	6 962	1%
Small Hydro	69	-197	370	-1%
Wind	3 777	384	5 093	1%
Biomass	357	40	388	-11%
Solar	2 850	672	3 295	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 650	777	2 722	-20%
Natural Gas - Cogeneration	122	-96	223	-35%
Other Thermal	25	-7	34	0%
Imports	4 095	-43	4 711	3%
Exports	931	-834	3 607	2%

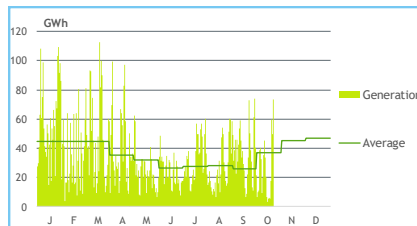
WEEKLY PEAKS



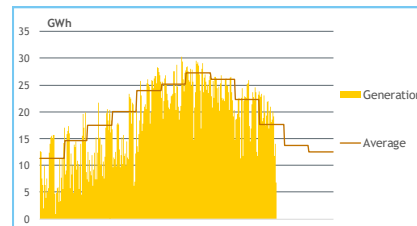
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	13	14	14	9	7	7	12	76
Run-of-River	14	15	14	9	6	4	7	68
Reservoirs	-1	-1	0	0	2	3	5	8
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 009	1 993	1 979	1 983	2 001	2 009	2 011	

STORAGE

