

WEEKLY REPORT

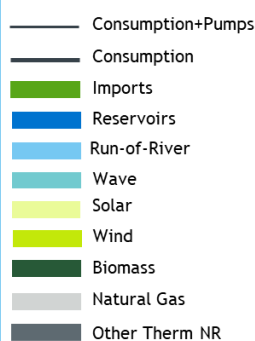
Electricity System

2025

WEEK

8

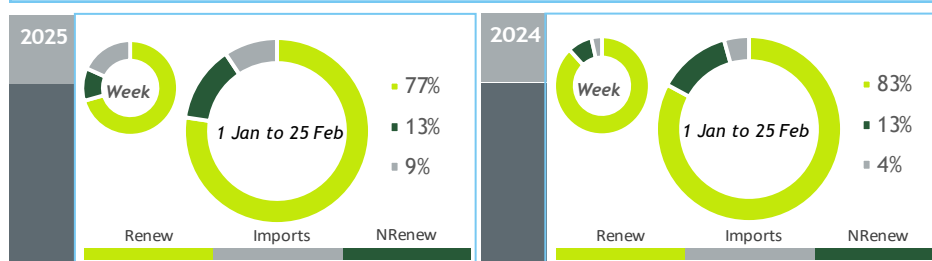
provisional values



GENERATION BALANCE

19 FEB to 25 FEB

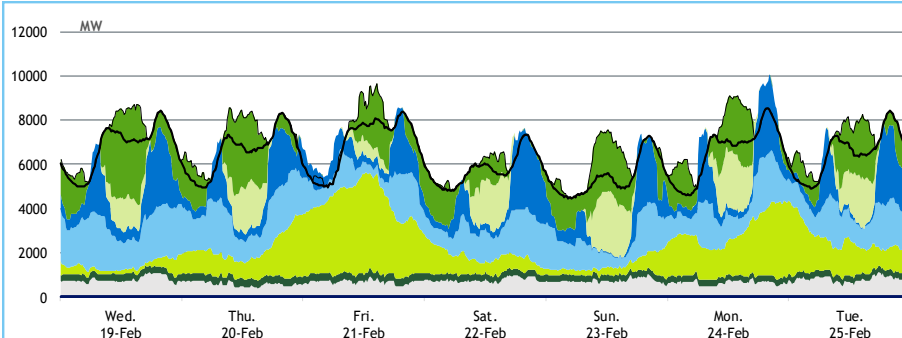
[GWh]	WEEK 8		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 068	40	8 928	4.5%
<i>corrected by temperature</i>	1 115	28	9 236	2.5%
TOTAL GENERATION	948	-172	8 702	-1%
THERMAL	173	18	1 649	3%
HYDRO	446	1	3 864	-12%
WIND	235	-218	2 615	8%
SOLAR	94	26	574	38%
WAVE	0	0	0	-
IMPORT BALANCE	197	159	846	124%
PUMPING	77	-53	620	-7%
PEAK LOAD [MW]				
CONSUMPTION	8 553	375	9 381	-4%
day/month/hour	24/02 19.45		15/01 19.45	
GENERATION	10 060	25	11 633	-4%
day/month/hour	24/02 20.00		27/01 19.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	384	473	384
RUN-OF-RIVER	207	178	178
RESERVOIRS	133	244	170
SMALL HYDRO (generation)	43	50	35
HYDRO STORAGE [GWh (% of maximum)]	2 435 (75%)	2 656 (82%)	2 116 (65%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 8

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	162	158	166	139	130	157	156	1 068	3.9%	8 928	4.5%
Renewable Generation	98	112	137	101	82	124	109	764	-18%	7 014	-2%
Reservoirs	25	17	16	25	15	17	16	133	8%	1 327	-18%
Run-of-river	41	36	22	27	24	27	29	206	16%	1 697	-8%
Small Hydro	6	6	6	7	6	6	6	43	-13%	359	-8%
Wind	8	31	80	19	11	51	36	235	-48%	2 615	8%
Biomass	8	8	8	7	7	7	7	53	-19%	442	-10%
Solar	10	14	5	15	19	17	14	94	39%	574	38%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	19	14	16	18	18	15	19	120	35%	1 207	9%
Natural Gas - Combined Cycle	15	10	12	14	14	11	15	90	58%	968	23%
Natural Gas - Cogeneration	4	4	4	3	3	3	4	24	-7%	199	-28%
Other Thermal	1	1	1	1	1	1	1	5	-3%	40	1%
Import Balance	45	35	14	18	37	21	29	197	414%	846	124%
Imports (Commercial schedules)	50	42	25	22	41	36	34	251	62%	1 717	28%
Exports (Commercial schedules)	5	8	12	4	4	15	5	54	-54%	866	-10%
Pumped Storage Generation	10	10	7	6	8	13	11	65	-32%	481	-10%
Consumption of Pumps	10	13	8	4	14	16	12	77	-41%	620	-7%

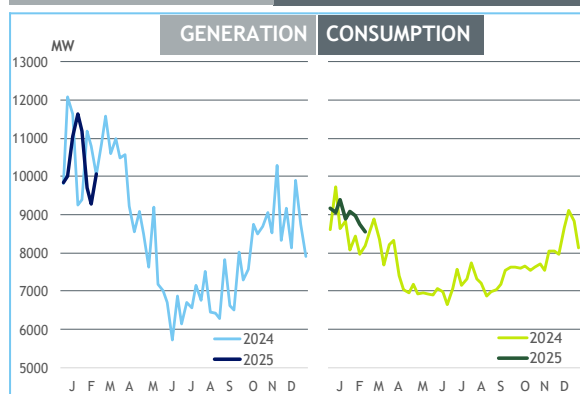
MAXIMUM LOAD [MW]

WEEK 8

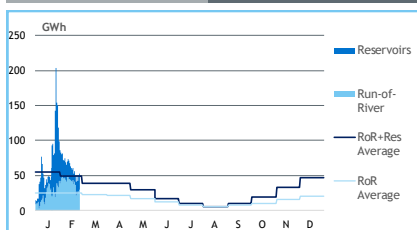
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 553	375	9 381	-4%
GENERATION	10 060	25	11 633	-4%
Hydro	5 643	-622	6 962	6%
Small Hydro	332	-21	370	3%
Wind	4 570	-176	4 871	-1%
Biomass	360	-54	370	-12%
Solar	2 808	897	2 808	47%
Wave	0	0	0	-
Natural Gas - Combined Cycle	930	-101	2 722	-20%
Natural Gas - Cogeneration	197	-49	221	-36%
Other Thermal	33	0	35	0%
Imports	4 526	196	4 638	2%
Exports	1 830	-887	3 291	-7%

WEEKLY PEAKS



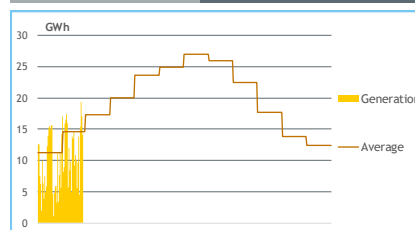
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	56	50	41	49	42	50	53	341
Run-of-River	41	36	22	27	24	27	29	207
Reservoirs	14	13	19	22	18	23	24	133
SPILLAGES	2	2	2	2	2	2	2	13
HYDRO STORAGE	2 436	2 431	2 432	2 423	2 428	2 432	2 435	

STORAGE

