

WEEKLY REPORT

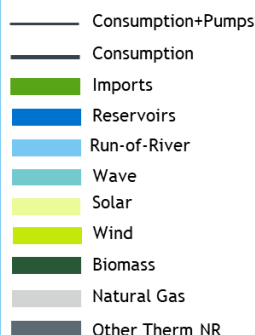
Electricity System

2025

WEEK

38

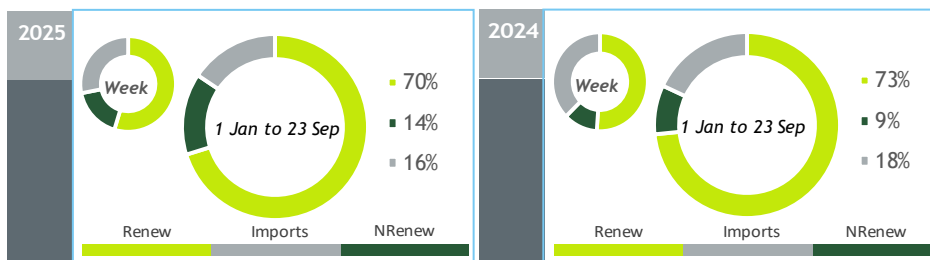
provisional values



GENERATION BALANCE

17 SEP to 23 SEP

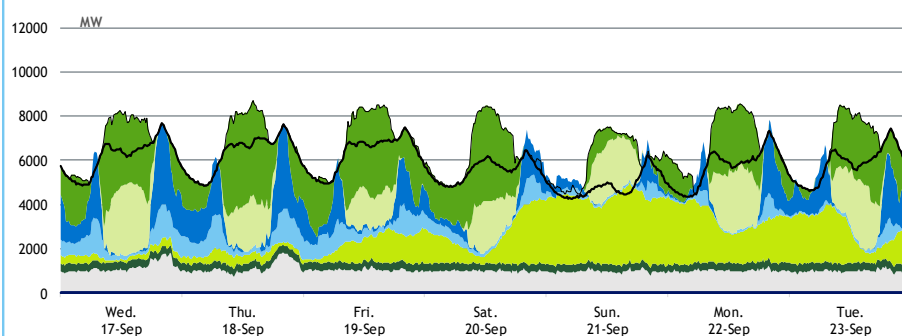
[GWh]	WEEK 38		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	976	7	38 187	2.6%
corrected by temperature	979	23	38 275	1.8%
TOTAL GENERATION	821	143	35 901	6%
THERMAL	234	68	7 581	34%
HYDRO	213	-44	13 953	-4%
WIND	232	74	9 504	-2%
SOLAR	141	45	4 863	24%
WAVE	0	0	0	-
IMPORT BALANCE	286	-74	6 077	-11%
PUMPING	130	62	3 791	11%
PEAK LOAD [MW]				
CONSUMPTION	7 662	36	9 381	-4%
day/month/hour	17/09 20.00		15/01 19.45	
GENERATION	7 832	-176	11 640	-4%
day/month/hour	22/09 20.00		27/01 19.30	



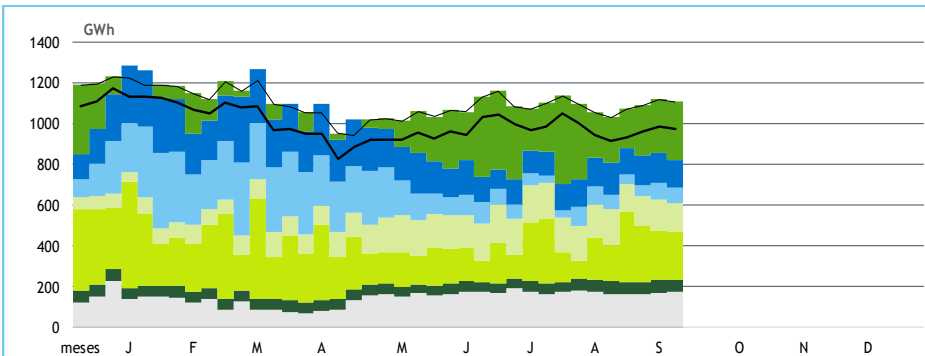
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	78	125	71
RUN-OF-RIVER	75	121	57
RESERVOIRS	0	0	10
SMALL HYDRO (generation)	3	3	4
HYDRO STORAGE [GWh (% of maximum)]	2 209 (68%)	1 944 (60%)	1 756 (54%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 38

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	148	151	151	133	116	137	140	976	0.7%	38 187	2.6%
Renewable Generation	71	68	69	70	108	90	79	555	13%	27 356	-2%
Reservoirs	13	15	8	2	0	2	5	45	-22%	4 065	-20%
Run-of-river	16	17	16	9	5	5	5	74	-38%	5 830	3%
Small Hydro	0	0	0	0	0	0	0	3	-17%	1 048	-4%
Wind	6	9	22	34	73	50	39	232	47%	9 504	-2%
Biomass	9	8	8	8	8	8	9	59	8%	2 045	-15%
Solar	26	17	14	17	21	24	22	141	47%	4 863	24%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	28	27	25	24	23	24	24	175	57%	5 536	71%
Natural Gas - Combined Cycle	23	23	21	20	19	20	19	146	86%	4 554	139%
Natural Gas - Cogeneration	4	3	3	3	3	4	4	24	-20%	812	-30%
Other Thermal	1	1	1	1	1	1	1	5	56%	170	-1%
Import Balance	48	52	59	48	7	35	37	286	-21%	6 077	-11%
Imports (Commercial schedules)	54	54	66	57	30	51	52	364	-5%	9 488	-10%
Exports (Commercial schedules)	7	3	7	10	23	16	14	80	214%	3 410	-8%
Pumped Storage Generation	15	15	11	11	7	14	17	90	21%	3 009	10%
Consumption of Pumps	13	11	13	19	29	26	18	130	90%	3 791	11%

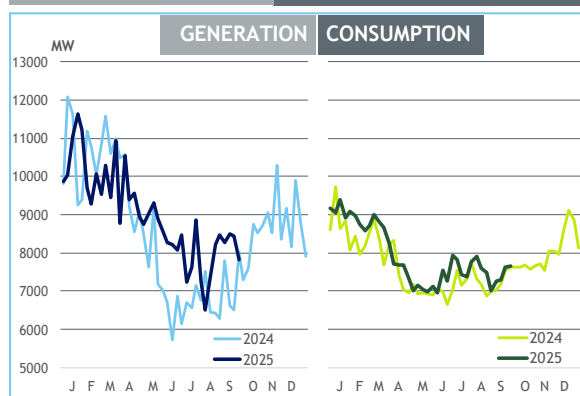
MAXIMUM LOAD [MW]

WEEK 38

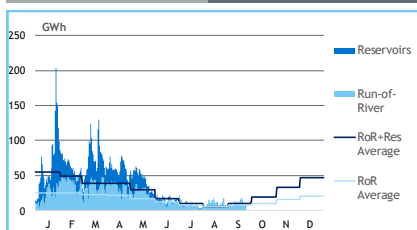
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 662	36	9 381	-4%
GENERATION	7 832	-176	11 640	-4%
Hydro	5 298	469	6 962	1%
Small Hydro	33	-12	370	-1%
Wind	3 530	-88	5 094	1%
Biomass	384	-14	387	-11%
Solar	3 224	956	3 293	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 643	474	2 722	-20%
Natural Gas - Cogeneration	191	-46	223	-35%
Other Thermal	32	-2	34	0%
Imports	4 420	133	4 711	3%
Exports	1 508	406	3 607	2%

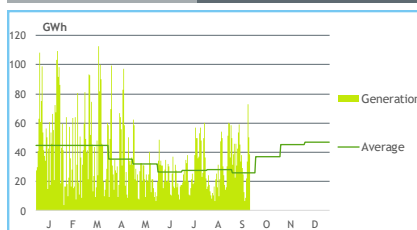
WEEKLY PEAKS



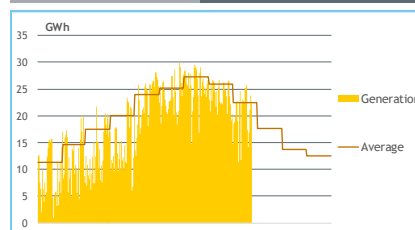
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	15	17	14	10	5	6	9	75
Run-of-River	16	18	16	9	5	6	5	75
Reservoirs	-2	-1	-2	1	-1	0	4	0
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 224	2 201	2 190	2 193	2 207	2 214	2 209	

STORAGE

