

WEEKLY REPORT

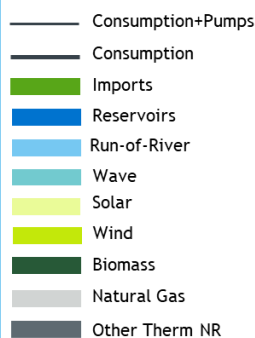
Electricity System

2025

WEEK

9

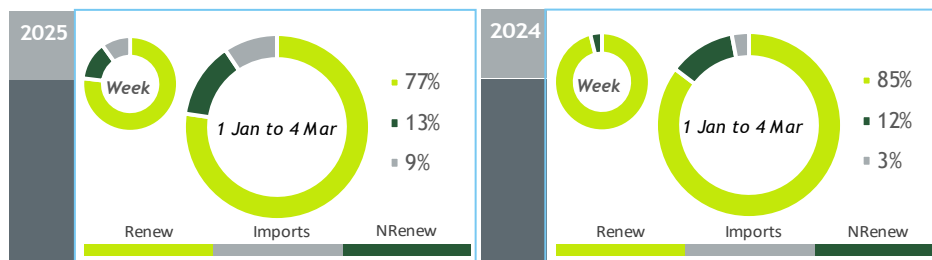
provisional values



GENERATION BALANCE

26 FEB to 04 MAR

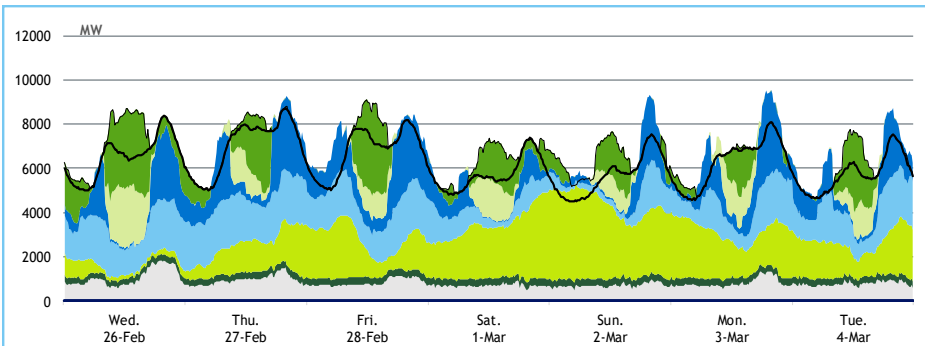
[GWh]	WEEK 9		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 050	-188	9 978	2,0%
<i>corrected by temperature</i>	1 062	-178	10 298	0,5%
TOTAL GENERATION	1 013	-417	9 714	-5%
THERMAL	192	65	1 841	7%
HYDRO	437	-161	4 301	-14%
WIND	309	-312	2 924	-4%
SOLAR	75	-9	648	30%
WAVE	0	0	0	-
IMPORT BALANCE	105	185	951	219%
PUMPING	68	-44	687	-12%
PEAK LOAD [MW]				
CONSUMPTION	8 723	177	9 381	-4%
day/month/hour	27/02 19.45		15/01 19.45	
GENERATION	9 530	-1316	11 633	-4%
day/month/hour	03/03 18.45		27/01 19.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	358	658	338
RUN-OF-RIVER	203	218	169
RESERVOIRS	117	375	136
SMALL HYDRO (generation)	38	65	33
HYDRO STORAGE [GWh (% of maximum)]	2 398 (74%)	2 788 (87%)	2 120 (65%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 9

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	156	168	163	138	136	151	138	1 050	-15,2%	9 978	2,0%
Renewable Generation	93	127	132	110	119	122	114	815	-36%	7 829	-7%
Reservoirs	15	30	34	10	7	21	21	139	-34%	1 466	-20%
Run-of-river	37	43	36	15	12	28	32	202	-7%	1 899	-8%
Small Hydro	6	6	6	5	5	5	6	38	-41%	397	-13%
Wind	9	31	41	59	81	49	39	309	-50%	2 924	-4%
Biomass	7	7	8	8	8	8	7	53	-30%	494	-12%
Solar	20	9	7	12	7	11	9	75	-11%	648	30%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	25	23	20	17	17	20	19	140	167%	1 347	16%
Natural Gas - Combined Cycle	21	18	16	13	13	16	14	110	482%	1 078	34%
Natural Gas - Cogeneration	4	4	4	3	3	3	4	25	-10%	224	-26%
Other Thermal	1	1	1	1	1	1	1	4	-18%	45	-2%
Import Balance	41	15	12	19	10	0	8	105	+/-	951	219%
Imports (Commercial schedules)	50	25	30	25	24	20	25	200	60%	1 916	31%
Exports (Commercial schedules)	9	11	18	7	14	19	17	95	-54%	961	-18%
Pumped Storage Generation	12	7	6	6	10	12	5	58	-45%	539	-16%
Consumption of Pumps	15	3	7	13	20	3	8	68	-39%	687	-12%

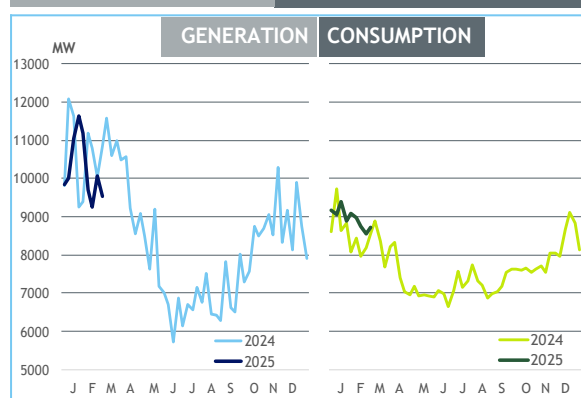
MAXIMUM LOAD [MW]

WEEK 9

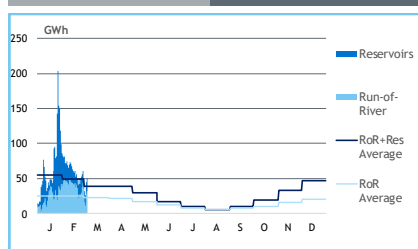
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 723	177	9 381	-4%
GENERATION	9 530	-1 316	11 633	-4%
Hydro	5 970	-581	6 962	6%
Small Hydro	298	-59	369	3%
Wind	4 273	-761	4 871	-3%
Biomass	341	-67	370	-12%
Solar	2 724	877	2 804	47%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 644	246	2 722	-20%
Natural Gas - Cogeneration	197	-39	221	-36%
Other Thermal	32	-2	35	0%
Imports	4 107	573	4 638	2%
Exports	2 351	-1 017	3 291	-7%

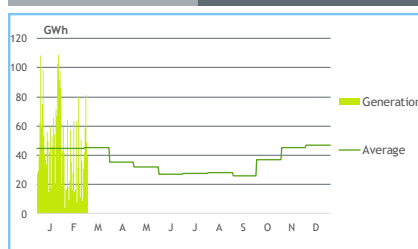
WEEKLY PEAKS



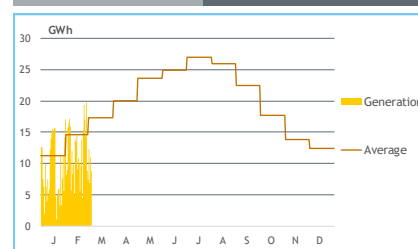
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	56	60	50	32	26	45	50	320
Run-of-River	37	44	36	15	12	28	32	203
Reservoirs	19	17	15	16	14	17	18	117
SPILLAGES	2	2	1	1	1	1	1	10
HYDRO STORAGE	2 438	2 417	2 396	2 406	2 418	2 402	2 398	

STORAGE

