

WEEKLY REPORT

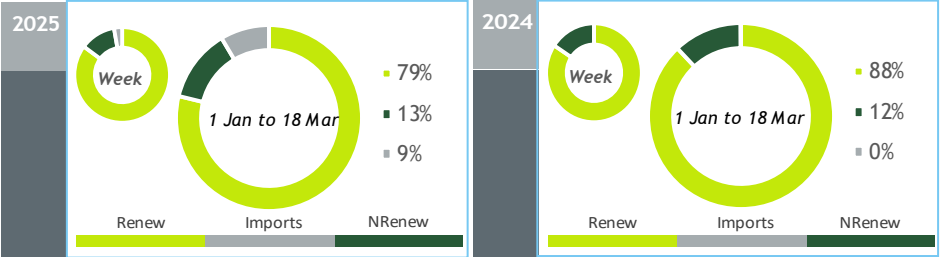
Electricity System

GENERATION BALANCE

12 MAR to 18 MAR

[GWh]	WEEK 11		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 076	67	12 160	2.3%
<i>corrected by temperature</i>	1 051	34	12 453	1.0%
TOTAL GENERATION	1 127	-133	11 977	-7%
THERMAL	178	-69	2 159	1%
HYDRO	680	-87	5 487	-15%
WIND	176	15	3 518	-3%
SOLAR	93	8	812	24%
WAVE	0	0	0	-
IMPORT BALANCE	29	183	1 051	>
PUMPING	80	-17	867	-11%
PEAK LOAD [MW]				
CONSUMPTION	8 800	435	9 381	-4%
day/month/hour	12/03 19.45		15/01 19.45	
GENERATION	9 410	-1183	11 633	-4%
day/month/hour	17/03 08.45		27/01 19.30	

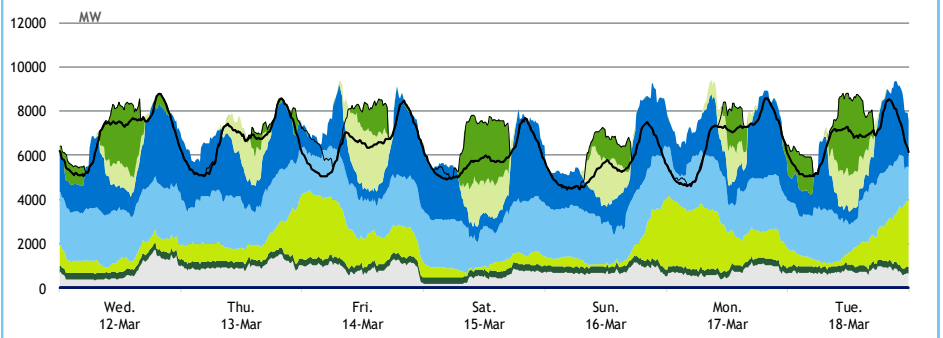
Values referred to net generation



HYDRAULICITY

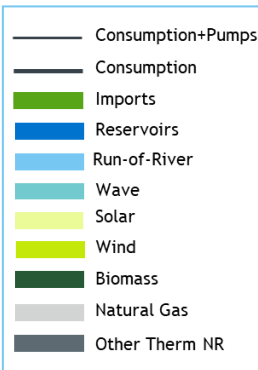
WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	604	653	304
RUN-OF-RIVER	306	312	162
RESERVOIRS	244	281	110
SMALL HYDRO (generation)	54	59	31
HYDRO STORAGE [GWh (% of maximum)]	2 548 (78%)	2 869 (89%)	2 226 (68%)

LOAD DIAGRAMS

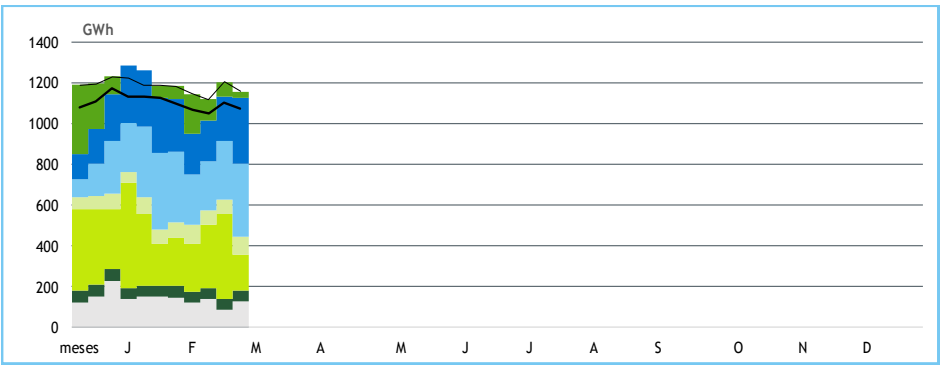


2025 WEEK 11

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 11

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	167	160	157	141	133	159	160	1 076	6.6%	12 160	2.3%
Renewable Generation	125	138	145	107	114	154	127	909	-8%	9 723	-8%
Reservoirs	42	45	24	27	24	38	33	233	-26%	1 858	-24%
Run-of-river	47	43	41	42	45	44	43	304	-2%	2 438	-7%
Small Hydro	8	8	8	7	8	7	7	54	-9%	501	-13%
Wind	13	23	43	9	16	48	24	176	10%	3 518	-3%
Biomass	7	7	7	7	7	7	7	49	-22%	595	-14%
Solar	7	12	21	15	15	10	13	93	9%	812	24%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	18	24	22	11	18	18	18	129	-30%	1 564	9%
Natural Gas - Combined Cycle	14	20	17	6	15	14	14	100	-34%	1 241	21%
Natural Gas - Cogeneration	3	4	5	4	3	4	4	27	0%	272	-24%
Other Thermal	0	0	0	0	0	0	0	3	-52%	51	-9%
Import Balance	21	-5	-4	21	-7	-17	21	29	+/-	1 051	>
Imports (Commercial schedules)	27	12	17	38	21	17	34	165	57%	2 264	35%
Exports (Commercial schedules)	6	17	21	17	28	34	13	135	-48%	1 210	-27%
Pumped Storage Generation	8	7	14	21	20	10	9	89	5%	689	-14%
Consumption of Pumps	6	3	21	18	12	5	14	80	-17%	867	-11%

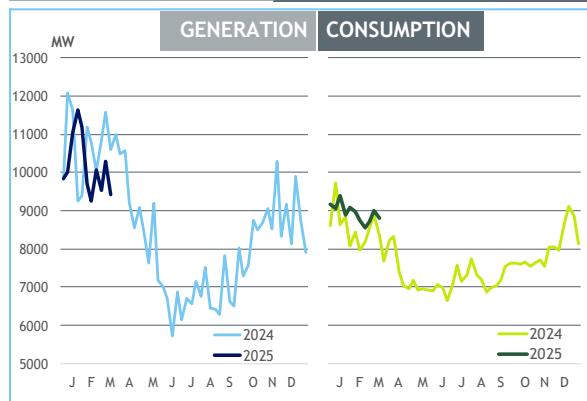
MAXIMUM LOAD [MW]

WEEK 11

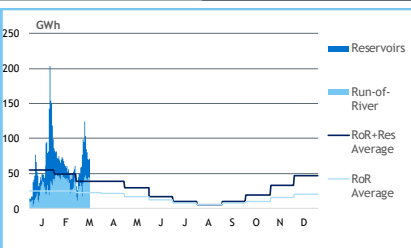
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 800	435	9 381	-4%
GENERATION	9 410	-1 183	11 633	-4%
Hydro	6 115	-528	6 962	1%
Small Hydro	363	-5	369	1%
Wind	3 235	753	5 003	-1%
Biomass	311	-93	370	-12%
Solar	2 792	786	2 824	41%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 547	-190	2 722	-20%
Natural Gas - Cogeneration	212	-47	221	-36%
Other Thermal	18	-15	35	0%
Imports	3 539	563	4 711	3%
Exports	3 033	-213	3 291	-7%

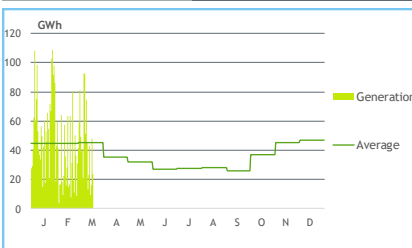
WEEKLY PEAKS



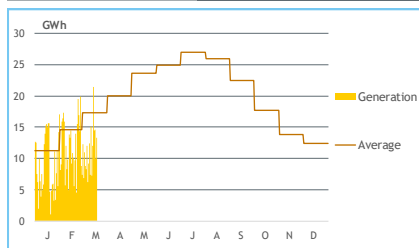
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	103	85	80	70	69	70	71	550
Run-of-River	47	43	41	43	45	44	43	306
Reservoirs	56	42	39	28	24	26	29	244
SPILLAGES	1	2	1	1	1	1	1	10
HYDRO STORAGE	2 583	2 573	2 589	2 582	2 571	2 551	2 548	

STORAGE

