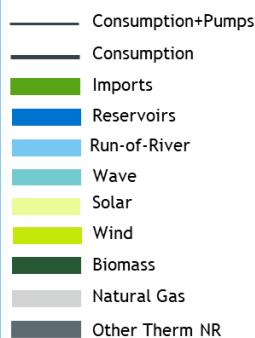


WEEKLY REPORT

Electricity System

2025 WEEK 29

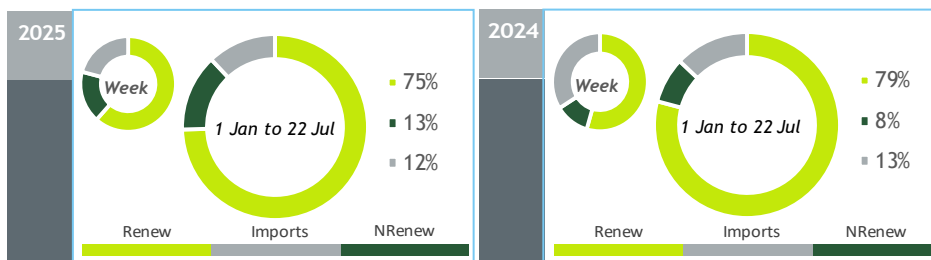
provisional values



GENERATION BALANCE

16 JUL to 22 JUL

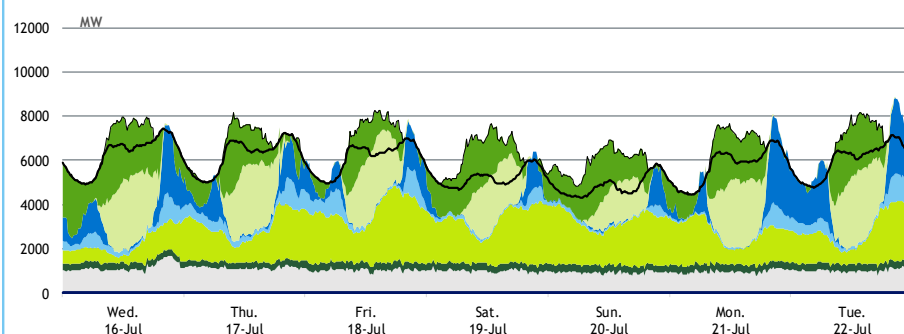
[GWh]	WEEK 29		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	970	16	29 397	2.5%
<i>corrected by temperature</i>	970	11	29 572	1.5%
TOTAL GENERATION	866	164	28 540	4%
THERMAL	229	56	5 544	33%
HYDRO	169	-45	12 125	-6%
WIND	286	124	7 453	-5%
SOLAR	183	28	3 418	27%
WAVE	0	0	0	-
IMPORT BALANCE	206	-121	3 603	-4%
PUMPING	102	28	2 747	3%
PEAK LOAD [MW]				
CONSUMPTION	7 434	116	9 381	-4%
day/month/hour	16/07 19.45		15/01 19.45	
GENERATION	8 849	1702	11 632	-4%
day/month/hour	22/07 20.30		27/01 19.30	



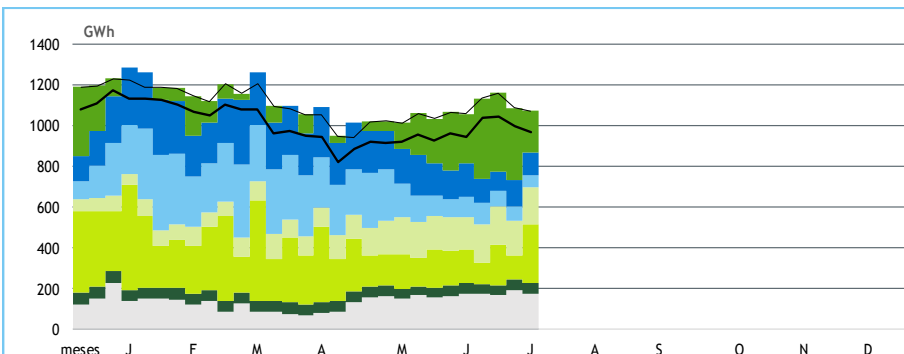
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	57	106	72
RUN-OF-RIVER	54	94	55
RESERVOIRS	-2	6	12
SMALL HYDRO (generation)	5	6	5
HYDRO STORAGE [GWh (% of maximum)]	2 663 (82%)	2 397 (74%)	2 105 (65%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 29

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	150	149	147	126	116	138	144	970	1.7%	29 397	2.5%
Renewable Generation	73	91	105	86	78	82	93	608	16%	22 342	-3%
Reservoirs	7	5	2	0	0	4	8	26	-46%	3 648	-21%
Run-of-river	9	11	11	4	3	5	10	53	-42%	5 277	5%
Small Hydro	1	1	1	1	1	1	1	5	-25%	1 015	-4%
Wind	19	39	57	49	50	36	37	286	77%	7 453	-5%
Biomass	8	7	8	8	8	8	8	55	-11%	1 531	-16%
Solar	29	29	27	24	17	28	29	183	18%	3 418	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	28	27	25	24	22	23	25	174	56%	4 013	73%
Natural Gas - Combined Cycle	23	23	20	20	20	20	21	149	109%	3 263	150%
Natural Gas - Cogeneration	4	4	4	3	1	2	3	20	-46%	624	-30%
Other Thermal	1	1	1	1	1	1	1	5	46%	126	-5%
Import Balance	45	30	17	33	35	29	17	206	-37%	3 603	-4%
Imports (Commercial schedules)	49	33	28	41	38	35	27	250	-32%	6 477	-9%
Exports (Commercial schedules)	3	4	10	8	2	6	10	44	8%	2 864	-15%
Pumped Storage Generation	14	10	12	6	5	16	22	85	29%	2 185	1%
Consumption of Pumps	9	8	13	23	25	12	12	102	37%	2 747	3%

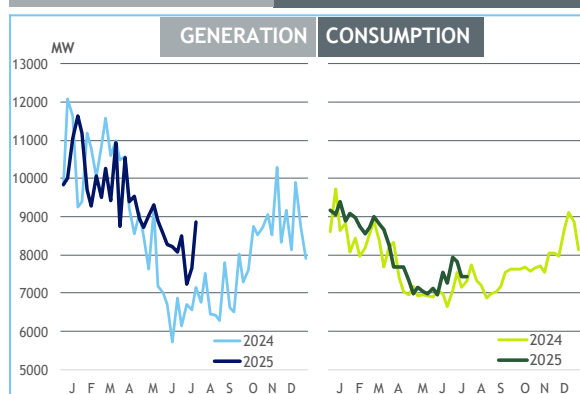
MAXIMUM LOAD [MW]

WEEK 29

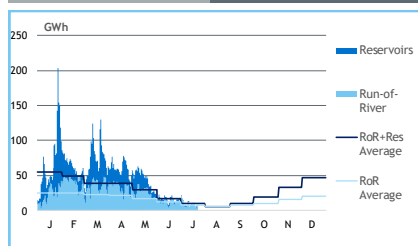
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 434	116	9 381	-4%
GENERATION	8 849	1 702	11 632	-4%
Hydro	4 898	641	6 962	1%
Small Hydro	77	-15	370	-1%
Wind	3 407	875	5 078	1%
Biomass	357	-34	376	-13%
Solar	3 291	708	3 291	27%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 461	292	2 722	-20%
Natural Gas - Cogeneration	187	-102	223	-35%
Other Thermal	32	9	34	0%
Imports	3 530	-347	4 711	3%
Exports	1 805	611	3 607	2%

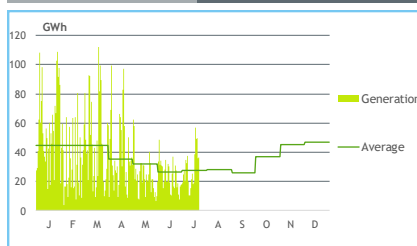
WEEKLY PEAKS



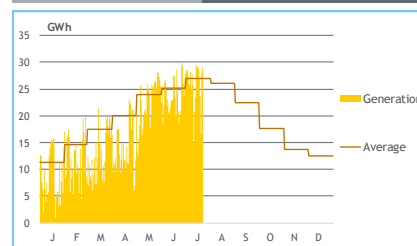
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	9	10	10	3	6	5	9	53
Run-of-River	9	11	11	4	3	5	10	54
Reservoirs	-1	0	-1	-1	3	0	-1	-2
SPILLAGES	0	0	0	0	0	0	0	3
HYDRO STORAGE	2 682	2 673	2 668	2 679	2 696	2 685	2 663	

STORAGE

