

WEEKLY REPORT

Electricity System

2026

WEEK

1

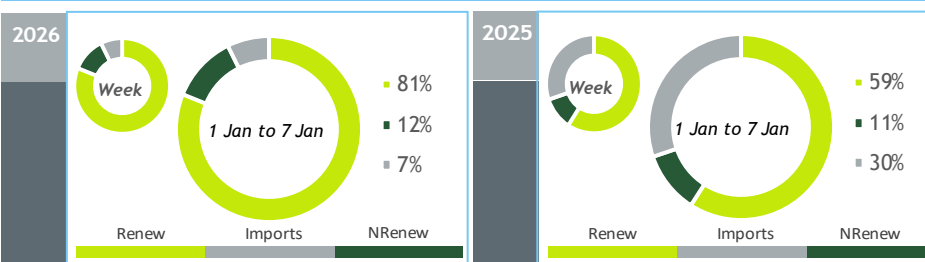
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

01 JAN to 07 JAN

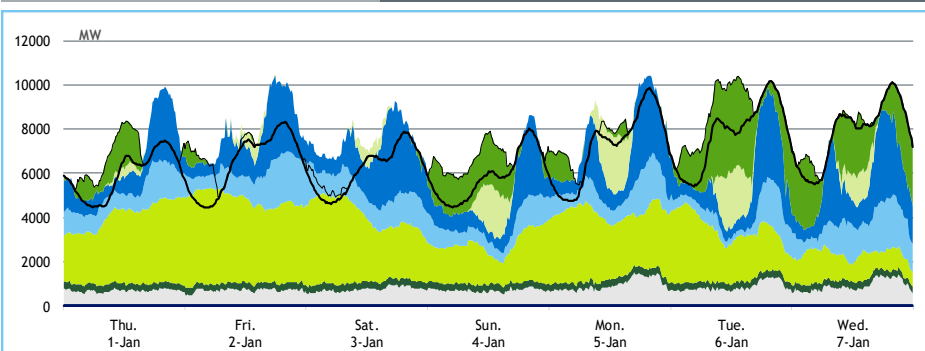
[GWh]	WEEK 1		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 135	50	1 135	4.7%
<i>corrected by temperature</i>	1 140	43	1 140	4.0%
TOTAL GENERATION	1 148	296	1 149	35%
THERMAL	188	10	188	6%
HYDRO	462	250	463	119%
WIND	437	32	437	8%
SOLAR	61	3	61	6%
WAVE	0	0	0	-
IMPORT BALANCE	85	-255	85	-75%
PUMPING	98	-9	99	-8%
PEAK LOAD [MW]				
CONSUMPTION	10 173	993	10 173	11%
day/month/hour	06/01 19.45		06/01 19.45	
GENERATION	10 437	570	10 437	6%
day/month/hour	05/01 19.30		05/01 19.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	311	212	421
RUN-OF-RIVER	144	63	171
RESERVOIRS	124	125	214
SMALL HYDRO (generation)	43	24	36
HYDRO STORAGE [GWh (% of maximum)]	2 317 (71%)	1 950 (60%)	1 905 (59%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 1

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	143	156	148	141	173	186	188	1 135	4.6%	1 135	4.7%
Renewable Generation	135	160	153	107	149	121	116	939	41%	940	41%
Reservoirs	25	26	38	23	28	22	40	201	243%	202	244%
Run-of-river	19	25	22	14	20	14	29	143	129%	143	129%
Small Hydro	6	7	7	6	6	5	6	43	80%	43	80%
Wind	74	92	74	43	71	56	27	437	8%	437	8%
Biomass	8	7	8	8	8	8	8	54	-6%	54	-6%
Solar	2	4	4	12	16	15	8	61	6%	61	6%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	17	17	18	17	23	21	22	134	11%	134	11%
Natural Gas - Combined Cycle	13	14	15	14	18	16	17	107	17%	107	17%
Natural Gas - Cogeneration	2	3	3	3	4	4	4	22	-10%	22	-10%
Other Thermal	1	1	1	1	1	1	1	5	0%	5	0%
Import Balance	3	-21	-28	32	-2	55	46	85	-75%	85	-75%
Imports (Commercial schedules)	18	4	2	34	9	55	47	169	-55%	169	-55%
Exports (Commercial schedules)	15	24	30	3	11	1	1	85	125%	85	125%
Pumped Storage Generation	8	13	9	8	16	13	8	75	12%	75	12%
Consumption of Pumps	19	14	3	22	13	23	4	98	-9%	99	-8%

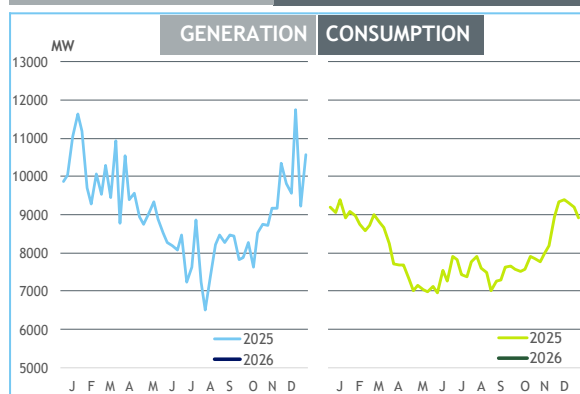
MAXIMUM LOAD [MW]

WEEK 1

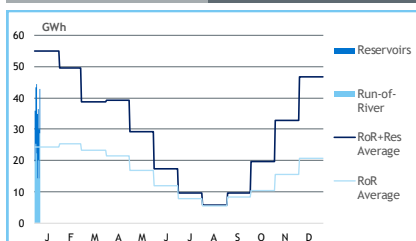
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	10 173	993	10 173	11%
GENERATION	10 437	570	10 437	6%
Hydro	6 141	922	6 141	18%
Small Hydro	298	-6	298	-2%
Wind	4 352	-537	4 352	-11%
Biomass	351	-17	351	-5%
Solar	2 568	442	2 568	21%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 334	500	1 334	60%
Natural Gas - Cogeneration	205	28	205	16%
Other Thermal	32	0	32	-1%
Imports	4 359	-279	4 359	-6%
Exports	2 862	746	2 862	35%

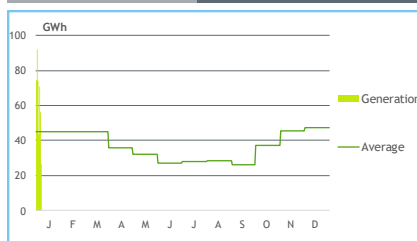
WEEKLY PEAKS



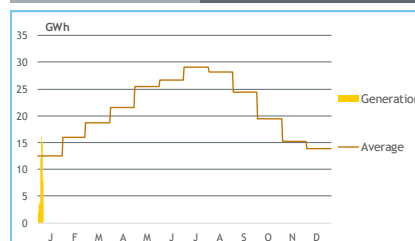
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	36	43	45	35	36	30	43	268
Run-of-River	20	25	22	14	20	14	29	144
Reservoirs	16	18	22	21	16	16	14	124
SPILLAGES	1	1	1	1	1	1	1	8
HYDRO STORAGE	2 399	2 388	2 364	2 370	2 351	2 348	2 317	

STORAGE

