

WEEKLY REPORT

Electricity System

2026

WEEK

29

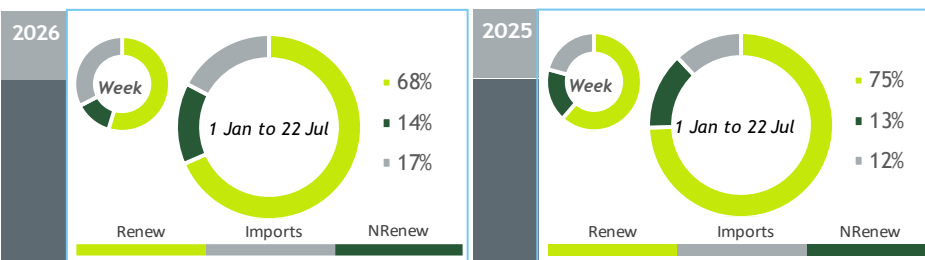
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

16 JUL to 22 JUL

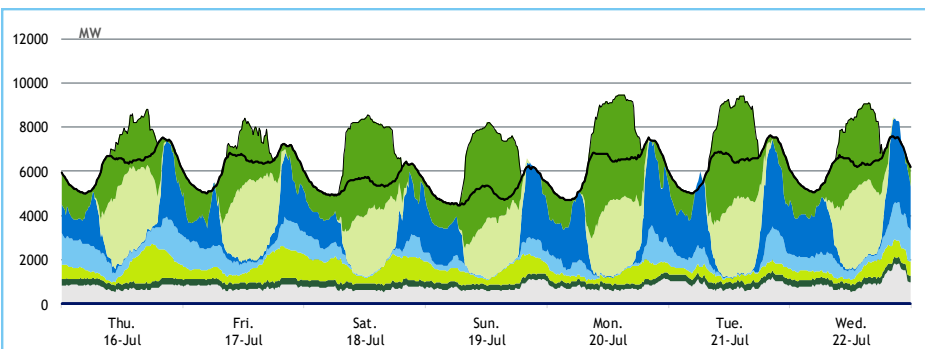
[GWh]	WEEK 29		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 007	36	30 464	3,5%
<i>corrected by temperature</i>	999	28	30 537	3,1%
TOTAL GENERATION	806	-61	28 361	-1%
THERMAL	180	-48	5 847	6%
HYDRO	308	138	11 098	-8%
WIND	103	-183	7 672	3%
SOLAR	215	31	3 744	9%
WAVE	0	0	0	-
IMPORT BALANCE	338	131	5 383	49%
PUMPING	137	35	3 281	19%
PEAK LOAD [MW]				
CONSUMPTION	7 617	237	10 270	9%
day/month/hour	21/07 20.00		20/01 19.45	
GENERATION	8 421	-436	12 222	5%
day/month/hour	22/07 20.15		26/01 19.30	



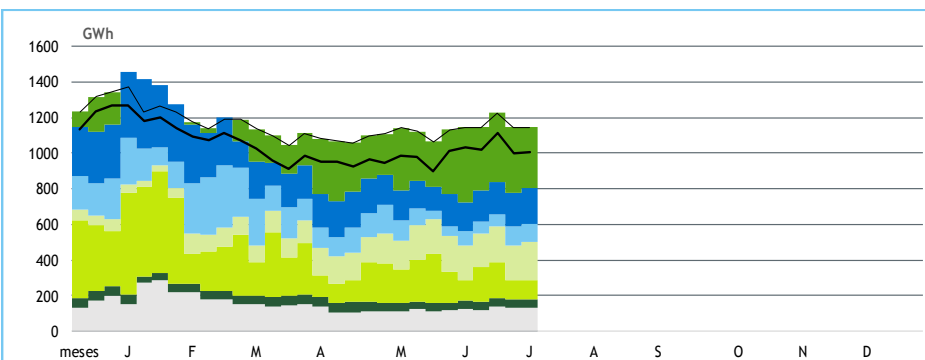
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	100	57	72
RUN-OF-RIVER	99	54	55
RESERVOIRS	-3	-1	12
SMALL HYDRO (generation)	4	5	5
HYDRO STORAGE [GWh (% of maximum)]	2 202 (68%)	2 663 (82%)	2 180 (67%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 29

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	151	149	133	123	148	152	150	1 007	3,7%	30 464	3,5%
Renewable Generation	98	94	75	64	72	80	83	567	-7%	21 323	-5%
Reservoirs	16	16	9	9	13	21	15	99	279%	3 871	6%
Run-of-river	22	19	10	7	11	12	18	98	84%	3 855	-27%
Small Hydro	1	1	1	0	1	1	0	4	-22%	754	-26%
Wind	18	18	20	15	11	9	12	103	-64%	7 672	3%
Biomass	7	7	7	6	6	7	7	48	-12%	1 425	-5%
Solar	34	34	28	26	31	31	32	215	17%	3 744	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	18	18	17	18	18	20	23	132	-24%	4 422	10%
Natural Gas - Combined Cycle	15	15	14	15	15	17	19	110	-26%	3 789	16%
Natural Gas - Cogeneration	3	3	2	2	2	2	2	17	-16%	507	-21%
Other Thermal	1	1	1	1	1	1	1	5	-1%	125	6%
Import Balance	38	38	56	53	58	53	42	338	64%	5 383	49%
Imports (Commercial schedules)	41	40	59	57	60	56	50	361	44%	7 200	11%
Exports (Commercial schedules)	3	2	3	4	2	2	8	24	-45%	1 834	-36%
Pumped Storage Generation	9	9	12	18	22	18	19	106	26%	2 617	20%
Consumption of Pumps	13	9	27	29	22	20	17	137	34%	3 281	19%

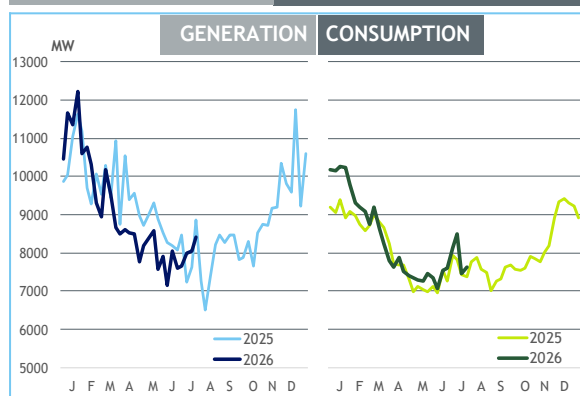
MAXIMUM LOAD [MW]

WEEK 29

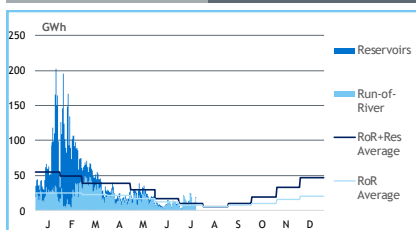
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 617	237	10 270	9%
GENERATION	8 421	-436	12 222	5%
Hydro	5 481	583	6 572	-6%
Small Hydro	43	-34	363	-2%
Wind	1 691	-1 731	4 883	-4%
Biomass	310	-44	377	1%
Solar	3 766	458	3 779	14%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 713	252	2 406	-12%
Natural Gas - Cogeneration	116	-73	212	-7%
Other Thermal	31	0	32	0%
Imports	5 154	1 623	5 154	9%
Exports	871	-933	3 893	8%

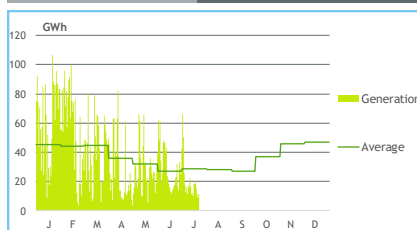
WEEKLY PEAKS



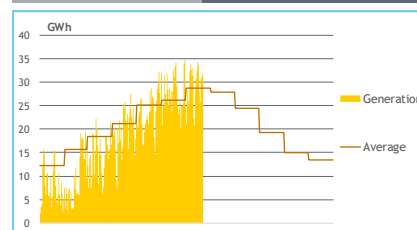
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	23	18	9	7	11	11	19	96
Run-of-River	22	19	10	7	11	12	18	99
Reservoirs	0	-1	-1	0	0	-2	1	-3
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 289	2 270	2 269	2 265	2 247	2 223	2 202	

STORAGE

