

WEEKLY REPORT

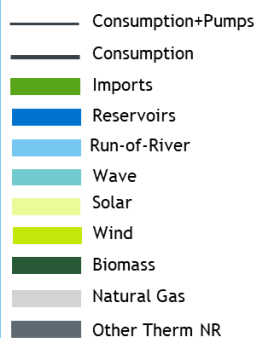
Electricity System

2025

WEEK

22

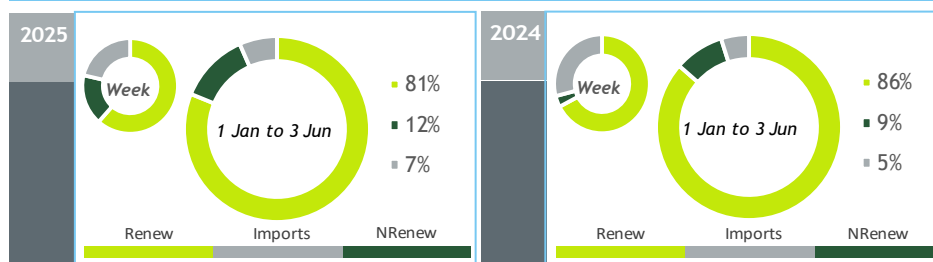
provisional values



GENERATION BALANCE

28 MAY to 03 JUN

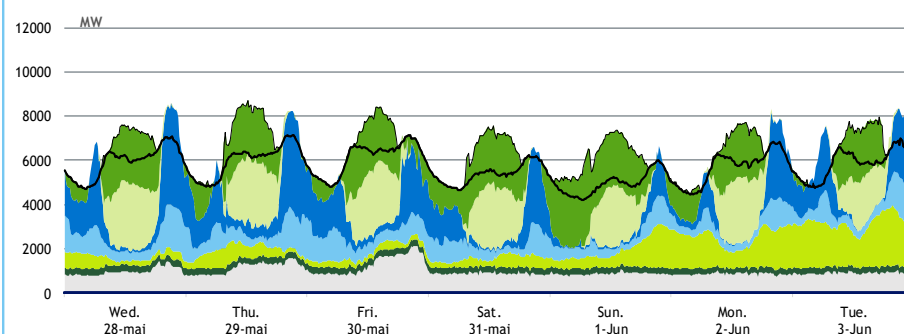
[GWh]	WEEK 22		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	958	55	22 510	1.9%
corrected by temperature	937	51	22 812	1.1%
TOTAL GENERATION	855	138	23 026	0%
THERMAL	214	111	3 987	19%
HYDRO	328	99	10 613	-6%
WIND	141	-108	6 230	-7%
SOLAR	173	37	2 197	23%
WAVE	0	0	0	-
IMPORT BALANCE	207	-59	1 507	37%
PUMPING	104	25	2 023	-3%
PEAK LOAD [MW]				
CONSUMPTION	7 148	263	9 381	-4%
day/month/hour	29/05 21.15		15/01 19.45	
GENERATION	8 558	1551	11 632	-4%
day/month/hour	28/05 21.00		27/01 19.30	



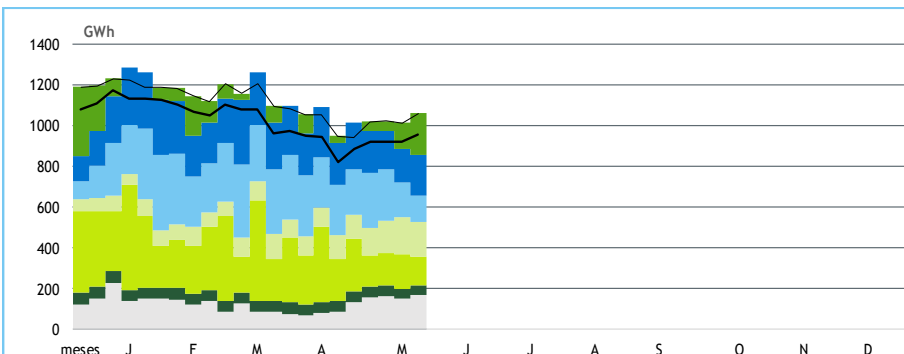
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	171	122	187
RUN-OF-RIVER	110	71	103
RESERVOIRS	42	34	67
SMALL HYDRO (generation)	19	17	18
HYDRO STORAGE [GWh (% of maximum)]	2 931 (90%)	2 825 (87%)	2 343 (72%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 22

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	142	144	147	129	119	137	140	958	6.1%	22 510	1.9%
Renewable Generation	88	91	86	74	65	86	104	594	-4%	18 610	-4%
Reservoirs	21	24	25	15	2	6	12	105	41%	3 319	-19%
Run-of-river	19	17	18	14	12	12	16	109	55%	4 735	5%
Small Hydro	3	3	3	3	2	2	2	19	13%	957	-3%
Wind	10	12	6	10	20	34	48	141	-44%	6 230	-7%
Biomass	7	7	7	7	7	6	7	48	-31%	1 173	-16%
Solar	28	27	27	25	22	25	18	173	27%	2 197	23%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	27	31	21	21	21	22	166	396%	2 814	44%
Natural Gas - Combined Cycle	20	24	28	19	18	18	19	145	>	2 221	88%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	15	-40%	503	-24%
Other Thermal	1	1	1	1	1	1	1	5	0%	91	-14%
Import Balance	23	27	32	39	51	24	11	207	-22%	1 507	37%
Imports (Commercial schedules)	32	35	37	41	55	35	26	260	-22%	4 122	-3%
Exports (Commercial schedules)	10	8	5	3	3	10	16	55	-18%	2 598	-17%
Pumped Storage Generation	18	15	9	11	7	17	17	95	41%	1 602	-6%
Consumption of Pumps	10	17	11	16	26	12	12	104	32%	2 023	-3%

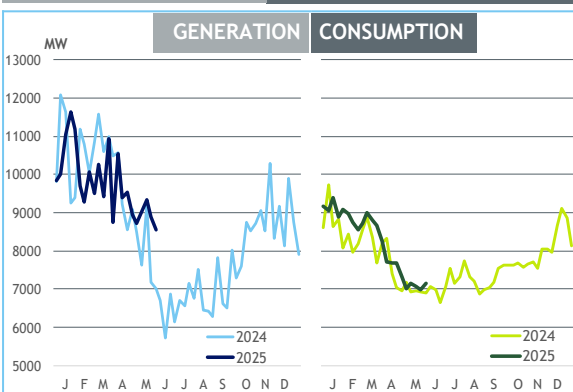
MAXIMUM LOAD [MW]

WEEK 22

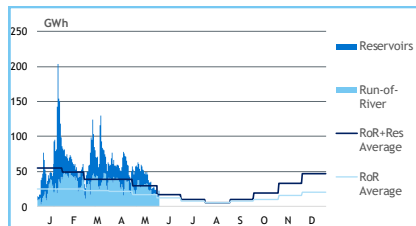
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 148	263	9 381	-4%
GENERATION	8 558	1 551	11 632	-4%
Hydro	6 377	1 782	6 962	1%
Small Hydro	206	26	370	-1%
Wind	2 762	-1 033	5 078	1%
Biomass	319	-113	376	-13%
Solar	3 030	678	3 087	27%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 979	1 255	2 722	-20%
Natural Gas - Cogeneration	129	-74	223	-35%
Other Thermal	34	2	34	0%
Imports	3 878	255	4 711	3%
Exports	2 336	1 408	3 607	2%

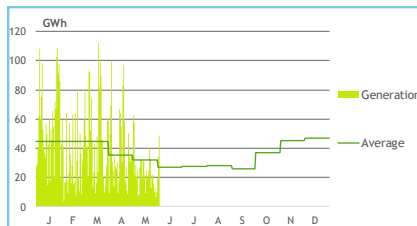
WEEKLY PEAKS



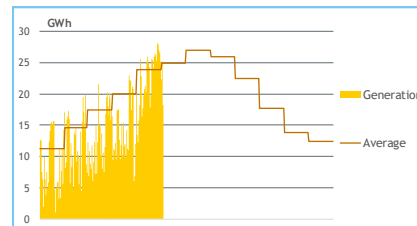
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	27	24	24	20	16	18	22	152
Run-of-River	19	17	18	15	12	12	16	110
Reservoirs	7	7	6	6	5	6	6	42
SPILLAGES	1	1	1	1	0	0	0	4
HYDRO STORAGE	2 986	2 966	2 946	2 937	2 953	2 945	2 931	

STORAGE

