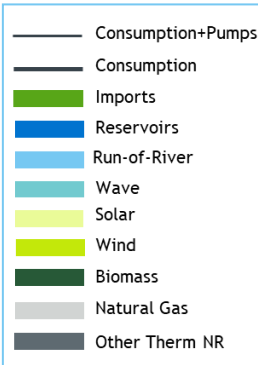


WEEKLY REPORT

Electricity System

2025 WEEK 3

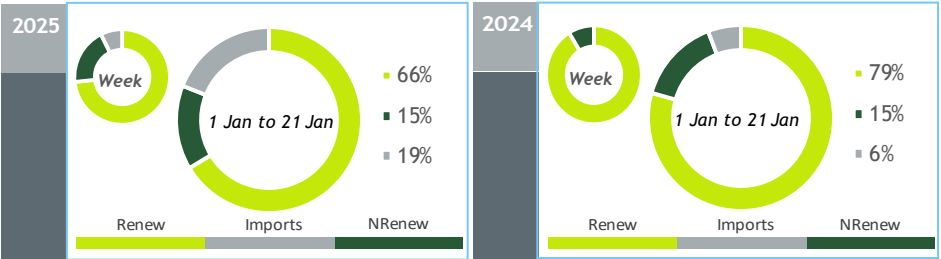
provisional values



GENERATION BALANCE

15 JAN to 21 JAN

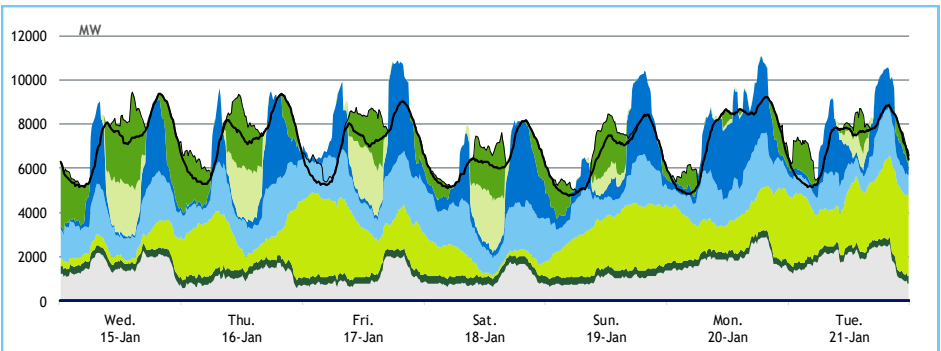
[GWh]	WEEK 3		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 174	66	3 360	-0.7%
<i>corrected by temperature</i>	1 209	5	3 495	-0.3%
TOTAL GENERATION	1 144	-135	2 962	-13%
THERMAL	284	115	669	-3%
HYDRO	489	-184	1 030	-37%
WIND	299	-98	1 071	10%
SOLAR	72	33	192	75%
WAVE	0	0	0	-
IMPORT BALANCE	86	190	648	228%
PUMPING	56	-11	250	19%
PEAK LOAD [MW]				
CONSUMPTION	9 382	749	9 382	-4%
day/month/hour	15/01 19.45		15/01 19.45	
GENERATION	11 047	-600	11 047	-9%
day/month/hour	20/01 18.30		20/01 18.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	374	908	440
RUN-OF-RIVER	227	275	192
RESERVOIRS	111	578	210
SMALL HYDRO (generation)	36	56	39
HYDRO STORAGE [GWh (% of maximum)]	1 997 (61%)	2 699 (84%)	1 942 (60%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 3

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	172	175	171	152	156	177	171	1 174	6.0%	3 360	-0.7%
Renewable Generation	91	123	153	111	125	131	128	863	-24%	2 266	-17%
Reservoirs	16	19	26	28	26	39	20	175	-43%	327	-50%
Run-of-river	32	34	39	37	29	31	23	225	-18%	404	-39%
Small Hydro	5	5	5	4	5	6	7	36	-35%	103	-30%
Wind	15	42	60	17	53	46	66	299	-25%	1 071	10%
Biomass	8	9	8	8	8	8	8	56	-7%	169	-5%
Solar	15	15	15	15	5	1	5	72	84%	192	75%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	38	26	26	24	23	46	45	227	110%	500	-2%
Natural Gas - Combined Cycle	34	22	20	19	18	41	41	194	188%	408	8%
Natural Gas - Cogeneration	4	4	5	4	4	4	3	28	-21%	77	-34%
Other Thermal	1	1	1	1	1	1	1	5	-1%	15	-1%
Import Balance	38	26	-3	17	10	-2	1	86	+/-	648	228%
Imports (Commercial schedules)	48	38	21	26	27	22	20	202	201%	868	53%
Exports (Commercial schedules)	9	13	24	8	18	24	19	115	-33%	220	-40%
Pumped Storage Generation	12	10	6	6	5	7	7	53	32%	196	19%
Consumption of Pumps	7	10	11	6	8	4	10	56	-17%	250	19%

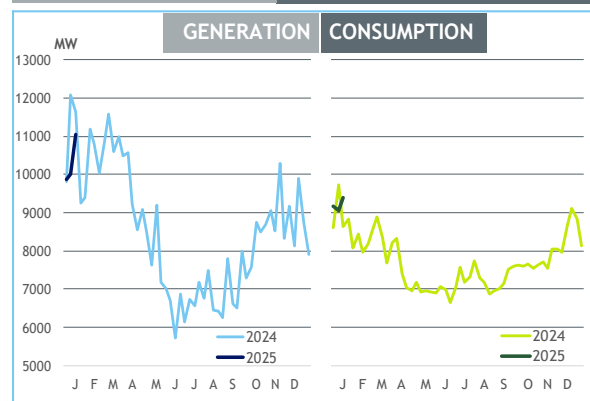
MAXIMUM LOAD [MW]

WEEK 3

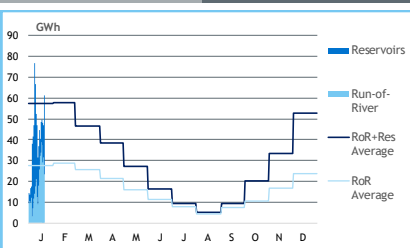
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	9 382	749	9 382	-4%
GENERATION	11 047	-600	11 047	-9%
Hydro	6 962	769	6 962	10%
Small Hydro	319	-31	320	-8%
Wind	3 971	-933	4 871	-1%
Biomass	370	-25	370	-6%
Solar	2 406	684	2 406	40%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 722	1 148	2 722	-20%
Natural Gas - Cogeneration	220	-73	221	-36%
Other Thermal	33	0	33	-6%
Imports	4 232	752	4 638	2%
Exports	3 017	-515	3 176	-10%

WEEKLY PEAKS



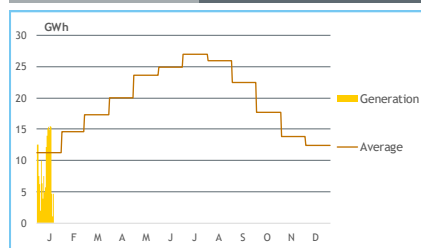
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	40	48	50	48	44	47	61	338
Run-of-River	32	34	39	38	29	31	23	227
Reservoirs	8	14	11	10	15	15	38	111
SPILLAGES	1	1	1	1	1	1	1	8
HYDRO STORAGE	2 062	2 055	2 040	2 020	2 008	1 979	1 997	

STORAGE

