

WEEKLY REPORT

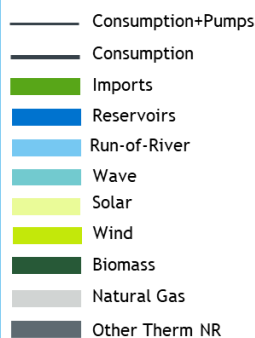
Electricity System

2025

WEEK

28

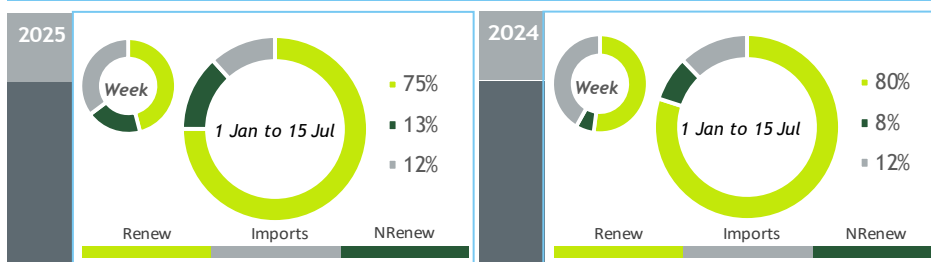
provisional values



GENERATION BALANCE

09 JUL to 15 JUL

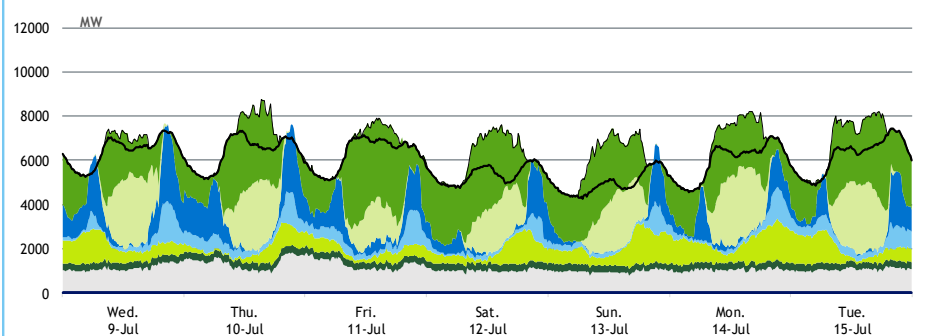
[GWh]	WEEK 28		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	998	40	28 437	2,6%
<i>corrected by temperature</i>	988	24	28 612	1,6%
TOTAL GENERATION	733	99	27 685	3%
THERMAL	243	122	5 327	34%
HYDRO	198	20	11 956	-6%
WIND	120	-72	7 168	-7%
SOLAR	171	29	3 234	28%
WAVE	0	0	0	-
IMPORT BALANCE	353	-57	3 396	-1%
PUMPING	88	2	2 644	2%
PEAK LOAD [MW]				
CONSUMPTION	7 432	276	9 381	-4%
day/month/hour	15/07 20.00		15/01 19.45	
GENERATION	7 660	1101	11 632	-4%
day/month/hour	09/07 20.15		27/01 19.30	



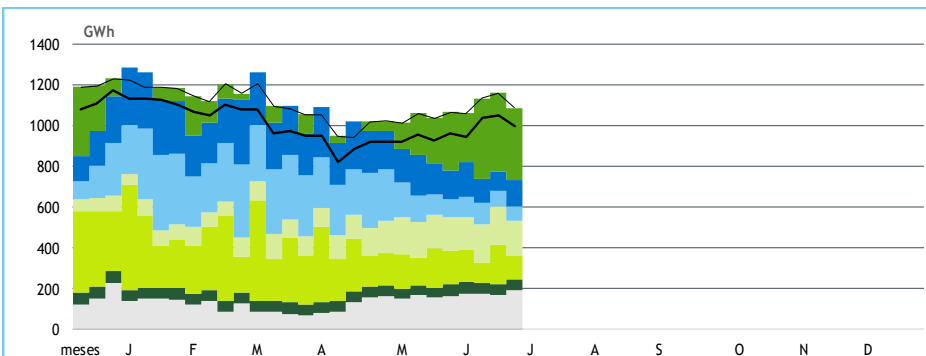
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	72	88	72
RUN-OF-RIVER	67	68	55
RESERVOIRS	0	14	12
SMALL HYDRO (generation)	5	6	5
HYDRO STORAGE [GWh (% of maximum)]	2 696 (83%)	2 447 (75%)	2 146 (66%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 28

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	154	153	151	129	119	143	149	998	4,2%	28 437	2,6%
Renewable Generation	75	70	59	53	61	74	69	461	-10%	21 744	-4%
Reservoirs	9	13	14	2	1	2	3	44	-4%	3 622	-21%
Run-of-river	10	12	12	6	7	8	11	66	-1%	5 224	5%
Small Hydro	1	1	1	1	1	1	1	5	-14%	1 010	-3%
Wind	20	11	10	15	21	25	18	120	-38%	7 168	-7%
Biomass	8	8	8	8	8	8	7	54	-10%	1 486	-16%
Solar	28	26	15	21	23	30	29	171	20%	3 234	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	27	33	31	24	23	25	26	189	210%	3 841	74%
Natural Gas - Combined Cycle	23	29	27	21	20	21	22	163	>	3 115	152%
Natural Gas - Cogeneration	3	3	3	2	2	3	3	20	-38%	605	-29%
Other Thermal	1	1	1	1	1	1	1	5	47%	121	-6%
Import Balance	36	46	61	58	49	46	57	353	-14%	3 396	-1%
Imports (Commercial schedules)	41	49	62	61	58	53	59	383	-14%	6 227	-8%
Exports (Commercial schedules)	6	2	1	3	8	7	2	30	-19%	2 820	-16%
Pumped Storage Generation	19	14	6	12	8	12	11	82	40%	2 100	0%
Consumption of Pumps	3	10	6	18	23	14	14	88	2%	2 644	2%

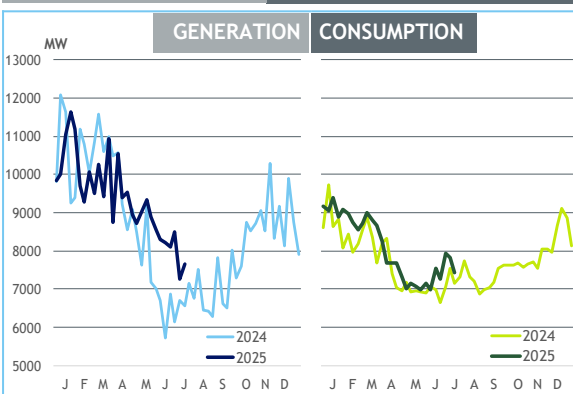
MAXIMUM LOAD [MW]

WEEK 28

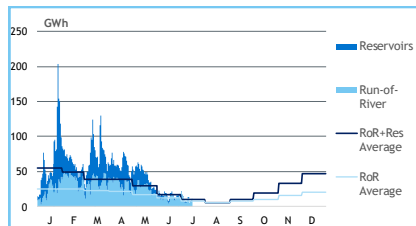
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 432	276	9 381	-4%
GENERATION	7 660	1 101	11 632	-4%
Hydro	5 273	1 067	6 962	1%
Small Hydro	80	-18	370	-1%
Wind	1 832	-935	5 078	1%
Biomass	343	-30	376	-13%
Solar	3 257	673	3 276	27%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 698	784	2 722	-20%
Natural Gas - Cogeneration	166	-96	223	-35%
Other Thermal	32	9	34	0%
Imports	4 208	-231	4 711	3%
Exports	777	777	3 607	2%

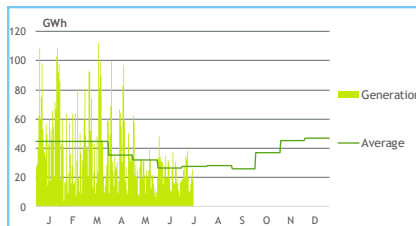
WEEKLY PEAKS



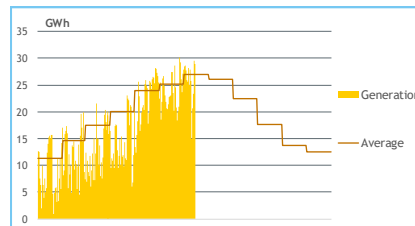
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	10	12	12	6	8	9	10	67
Run-of-River	10	12	12	6	7	8	11	67
Reservoirs	0	0	0	0	1	1	-2	0
SPILLAGES	1	0	0	0	0	0	0	3
HYDRO STORAGE	2 730	2 711	2 694	2 694	2 704	2 701	2 696	

STORAGE

